

RECEIVED

JUN 27 2017

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
Farmington Field Office
Bureau of Land Management

5. Lease Serial No.
NO-G-1310-1841

1a. Type of Well [X]Oil Well []Well []Dry []Other
b. Type of Completion [X]New Well []Work Over []Deepen []Plug Back []Diff. Zones []Hydraulic Fracturing
[]Other:

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMNM-135216A

2. Name of Operator
WPX Energy Production, LLC

8. Lease Name and Well No.
W Lybrook Unit 710H

3. Address
PO Box 640 Aztec, NM 87410

3a. Phone No. (Include area code)
505-333-1816

9. API Well No.
30-045-35803

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface
SHL: 1961' FNL & 2464' FWL, Sec 13, T23N, R9W
BHL: 706' FNL & 2284' FEL, Sec 11 T23N, R9W
At top prod. interval reported below At total depth

OIL CONS. DIV DIST. 3

10. Field and Pool or Exploratory
Lybrook Mancos W

11. Sec., T., R., M., on Block and Survey or Area
13 23N 9W

12. County or Parish
San Juan
13. State
NM

14. Date Spudded
2/27/17
15. Date T.D. Reached
5/6/17
16. Date Completed 6/10/17
[]D & A []Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
6700'

18. Total Depth: 13520' MD
4813' TVD
19. Plug Back T.D.: 13470' MD
4812'TVD
20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
22. Was well cored? [X]No []Yes (Submit analysis)
Was DST run? [X]No []Yes (Submit report)
Directional Survey? []No [X]Yes (Submit copy)

Form 3160-4
(June 2015)

UNITED STATES

CONFIDENTIAL

23. Casing and Liner Record (Report all strings set in well)

Table with 10 columns: Hole Size, Size/Grade, Wt. (#ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sks. & Type of Cement, Slurry Vol. (BBL), Cement Top*, Amount Pulled. Contains 3 rows of data.

24. Tubing Record

Table with 9 columns: Size, Dept Set (MD), Packer Dept (MD), Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD). Contains 1 row of data.

25. Producing Intervals

26. Perforation Record

Table with 8 columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status. Contains 18 rows of data. Includes handwritten 'ACCEPTED FOR RECORD' and 'FARMINGTON FIELD OFFICE' stamp.

NMOCD

Mancos 19th		9732'-9888'	.32	20	
Mancos 18th		9938'-10094'	.32	20	
Mancos 17th		10144'-10300'	.32	20	
Mancos 16th		10350'-10506'	.32	20	
Mancos 15th		10556'-10712'	.32	20	
Mancos 14th		10759'-10918'	.32	20	
Mancos 13th		10968'-11124'	.32	20	
Mancos 12th		11174'-11330'	.32	20	
Mancos 11th		11380'-11536'	.32	20	
Mancos 10th		11586'-11742'	.32	20	
Mancos 9 th		11792'-11950'	.32	20	
Mancos 8 th		11998'-12154'	.32	20	
Mancos 7 th		12204'-12362'	.32	20	
Mancos 6 th		12410'-12566'	.32	20	
Mancos 5 th		12616'-12772'	.32	20	
Mancos 4 th		12822'-12976'	.32	20	
Mancos 3 rd		13028'-13184'	.32	20	
Mancos 2 nd		13234'-13390'	.32	20	
Mancos 1 st		13440'- 13444'	.32	4	

27. Acid, Fracture, Treatment, Cement Squeeze, Post hydraulic fracturing chemical disclosures on FracFocus.org

Depth Interval	Amount, Type of Material and Date of Chemical Disclosure upload on FracFocus.org
5818'-5974'	38 th stage with 117306 #, 20/40 PSA Sand
6024'-6180'	37 th stage with 203049#, 20/40 PSA Sand
6230'-6386'	36 th stage with 204498 #, 20/40 PSA Sand
6436'-6592'	35 th stage with 202576 #, 20/40 PSA Sand
6642'-6798'	34 th stage with 206053 #, 20/40 PSA Sand
6848'-7004'	33 rd stage with 204598#, 20/40 PSA Sand
7054'-7210'	32 nd stage with 206844 #, 20/40 PSA Sand
7260'-7416'	31 st stage with 210141 #, 20/40 PSA Sand
7466'-7622'	30 th stage with 208106 #, 20/40 PSA Sand
7672'-7828'	29 th stage with 208357 #, 20/40 PSA Sand
7868'-8034'	28 th stage with 203841 #, 20/40 PSA Sand
8084'-8240'	27 th stage with 206399 #, 20/40 PSA Sand
8290'-8446'	26 th stage with 207473 #, 20/40 PSA Sand
8496'-8652'	25 th stage with 205763#, 20/40 PSA Sand
8702'-8858'	24 th stage with 208880 #, 20/40 PSA Sand
8909'-9064'	23 rd stage with 207574 #, 20/40 PSA Sand
9114'-9270'	22 nd stage with 205289 #, 20/40 PSA Sand
9320'-9476'	21 st stage with 207272 #, 20/40 PSA Sand
9526'-9682'	20 th stage with 208690 #, 20/40 PSA Sand
9732'-9888'	19 th stage with 205762#, 20/40 PSA Sand
9938'-10094'	18 th stage with 208027 #, 20/40 PSA Sand
10144'-10300'	17 th stage with 209185 #, 20/40 PSA Sand
10350'-10506'	16 th stage with 207580 #, 20/40 PSA Sand
10556'-10712'	15 th stage with 211126 #, 20/40 PSA Sand
10759'-10918'	14 th stage with 212803 #, 20/40 PSA Sand
10968'-11124'	13 th stage with 205441 #, 20/40 PSA Sand
11174'-11330'	12 th stage with 204327 #, 20/40 PSA Sand
11380'-11536'	11 th stage with 208467#, 20/40 PSA Sand
11586'-11742'	10 th stage with 204830#, 20/40 PSA Sand
11792'-11950'	9 th stage with 208537#, 20/40 PSA Sand
11998'-12154'	8 th stage with 208055#, 20/40 PSA Sand
12204'-12362'	7 th stage with 203216#, 20/40 PSA Sand
12410'-12566'	6 th stage with 202861#, 20/40 PSA Sand
12616'-12772'	5 th stage with 205147#, 20/40 PSA Sand
12822'-12976'	4 th stage with 212200#, 20/40 PSA Sand
13028'-13184'	3 rd stage with 212800#, 20/40 PSA Sand
13234'-13390'	2 nd stage with 191862#, 20/40 PSA Sand
13440'- 13444'	1 st stage with 51379 # 20/40 PSA Sand

28. Production - Interval A

Date First Produced 6/2/17	Test Date 6/12/17	Hours Tested 24 hr	Test Production →	Oil BBL 20	Gas MCF 97	Water BBL 159	Oil Gravity Corr. API.	Gas Gravity	Production Method Flowing
Choke Size 26/64"	Tbg. Press. Flwg. SI 229	Csg. Press. 650	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, fl and shut-in pressures and recoveries.

31. Formation (Log) Markers

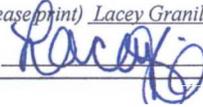
Formation	Top MD	Bottom TVD	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
OJO ALAMO	479	479			
KIRTLAND	624	624			
PICTURED CLIFFS	1094	1088			
LEWIS	1307	1295			
CHACRA	1518	1498			
CLIFF HOUSE	2743	2611			
MENEFEE	2757	2624			
POINT LOOKOUT	3762	3545			
MANCOS	3960	3727			
GALLUP	4334	4078			

32. Additional remarks (include plugging procedure).

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions) *

Name (please print) Lacey Granillo Title Permit Tech III
 Signature  Date 6/27/17