

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No.

NMSF-078765

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

11M Rosa Unit NMMNM 678407D

8. Lease Name and Well No.

208A

9. API Well No.

30-045-33682

10. Field and Pool, or Exploratory

Basin Fruitland Coal

11. Sec., T., R., M., or Blk. and Survey or Area

15
Section 15, T31N, 6W

12. County or Parish

San Juan

13. State

NM

Type of Work ☒ DRILL

☐ REENTER

RECEIVED

OTO FARMINGTON

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other

☒ Single Zone ☐ Multiple Zone

2. Name of Operator

Williams Production Company, LLC

3a. Address

P.O. Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

(505) 634-4208

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface Lot A: 805' FNL & 480' FEL sec 15, T31N, R6W NENE

At proposed prod. zone 880' FNL & 880' FWL, Section 15, T31N, R6W NWNW 1/4 Lot 1

14. Distance in miles and direction from nearest town or post office*

approximately 20 miles northeast of Blanco, New Mexico

15. Distance from proposed*

location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)

1500'

16. No. of Acres in lease

2,460.23

17. Spacing Unit dedicated to this well

335.19 w/2
388.60 (SEE)

18. Distance from proposed location*

to nearest well, drilling, completed, applied for, on this lease, ft.

50'

19. Proposed Depth

3,543'

20. BLM/BIA Bond No. on file

118847-UT0899

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

6326 GR

22. Approximate date work will start*

May 1, 2005

23. Estimated duration

1 month

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plan certified by a registered surveyor.

2. A Drilling Plan.

3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Larry Higgins

Name (Printed/Typed)

Larry Higgins

Date

3/15/06

Title

Drilling COM

Approved by (Signature)

[Signature]

Name (Printed/Typed)

Office

FFO

Date

3/22/06

Title

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Williams Exploration and Production Company, LLC, proposes to drill a well to develop the Basin Fruitland Coal formation at the above described location in accordance with the attached drilling and surface use plans.

The surface is under jurisdiction of the Bureau of Reclamation, with minerals administered by the Bureau of Land Management, Farmington Field Office.

This location has been archaeologically surveyed La Plata Archaeological Consultants. Copies of their report have been submitted directly to the BLM.

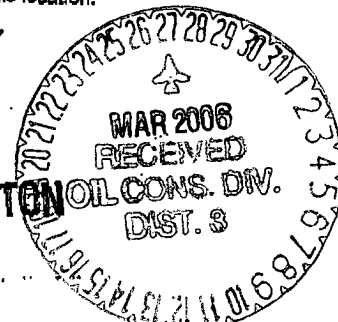
This APD is also serving as an application to obtain a pipeline right-of-way. A 160.20-foot pipeline tie would be required for this location.

HOLD G104 FOR directional survey

This action is subject to technical and procedural review pursuant to 43 CFR 3165.2 and appeal pursuant to 43 CFR 3165.4

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

FARMINGTON



District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer 00, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994

Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

RECEIVED ☐ AMENDED REPORT
070 FARMINGTON NM

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-045-33682		*Pool Code 71629	*Pool Name BASIN FRUITLAND COAL
*Property Code 17033 ✓	*Property Name ROSA UNIT ✓		*Well Number 208A ✓
*GRID No. 120782 ✓	*Operator Name WILLIAMS PRODUCTION COMPANY ✓		*Elevation 6326 ✓

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Inn	Feet from the	North/South line	Feet from the	East/West line	County
A	16	31N	6W		605	NORTH	460	EAST	SAN JUAN ✓

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Inn	Feet from the	North/South line	Feet from the	East/West line	County
D	15	31N	6W		560	NORTH	660	WEST	SAN JUAN ✓

*Total Acreage 335.19	*Acres - (W/2) 320.0	*Consolidation Code	*Other No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

Title

Date

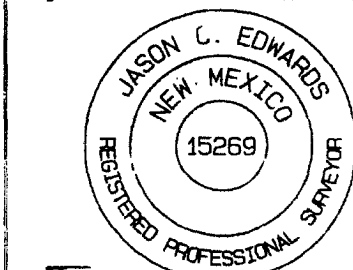
18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

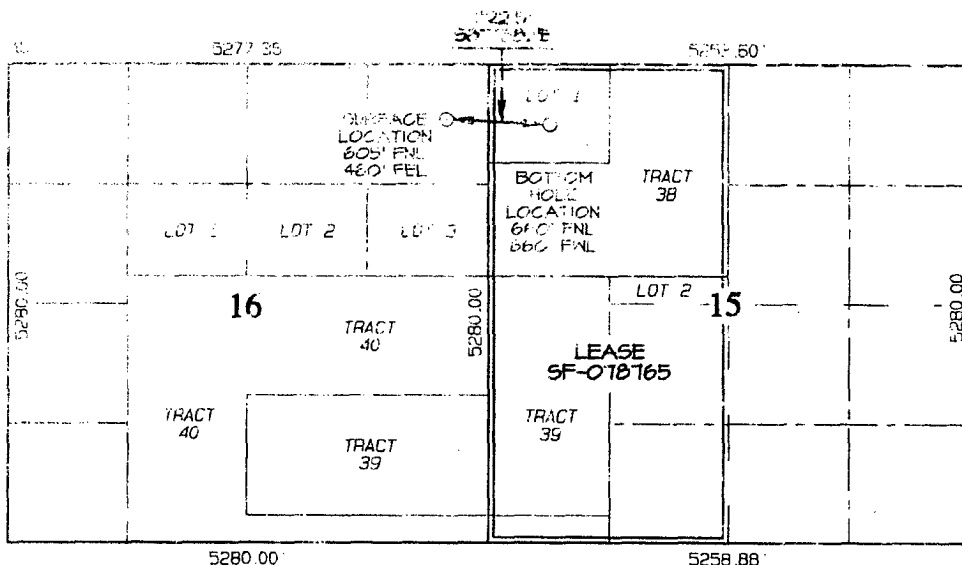
Date Revised: MAY 5, 2005

Date of Survey: MARCH 7, 2002

Signature and Seal of Professional Surveyor



JASON C. EDWARDS
Certificate Number 15269



Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL APL NO. <u>30-045-33682</u>
5. Indicate Type of Lease FEDERAL <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMSF-078765
7. Lease Name or Unit Agreement Name Rosa
8. Well Number 208A
9. OGRID Number 120782
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Williams Production Company, LLC	
3. Address of Operator P.O. Box 640, Aztec, NM	
4. Well Location Unit Letter <u>A</u> : <u>605</u> feet from the <u>N</u> line and <u>460</u> feet from the <u>E</u> line Section <u>15</u> Township <u>31N</u> Range <u>06W</u> NMPM County <u>Rio Arriba</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6323' GR	
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type <u>Drilg/Completion</u> Depth to Groundwater <u>>100 ft</u> Distance from nearest fresh water well <u>>1000 ft</u> Distance from nearest surface water <u>>500 ft</u>	
Pit Liner Thickness: <u>12</u> mil Below-Grade Tank: Volume <u> </u> bbls: Construction Material <u> </u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drilling/Completion pit to be located approximately 50 to 75 feet from well head Pit multi-use drilling and completion to avoid additional site disturbance and pit will be considered out of service once production tubing set. Pit to be constructed, operated and closed in accordance with NMOCD guidelines and Williams procedures.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Michael K. Lane TITLE EH&S Specialist DATE 3/15/06

Type or print name Michael K. Lane E-mail address: myke.lane@williams.com Telephone No. 505-634-4219

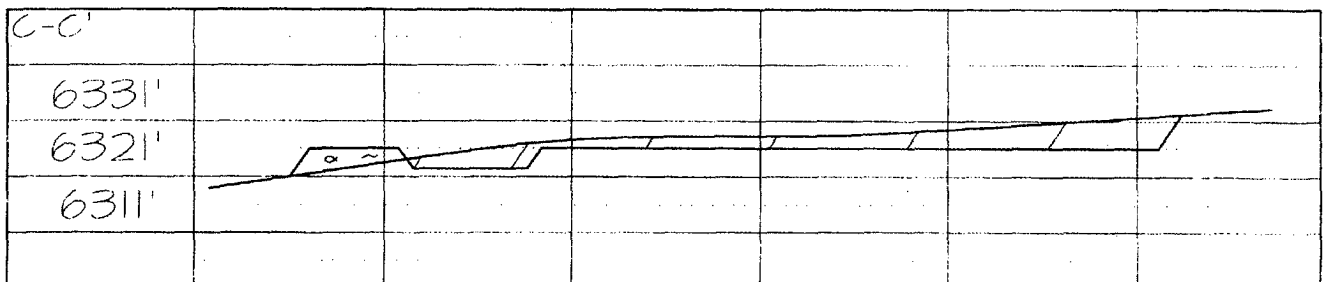
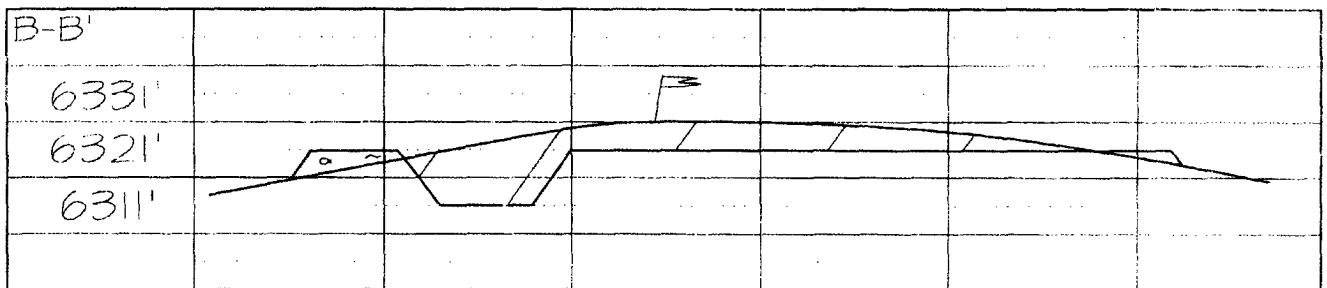
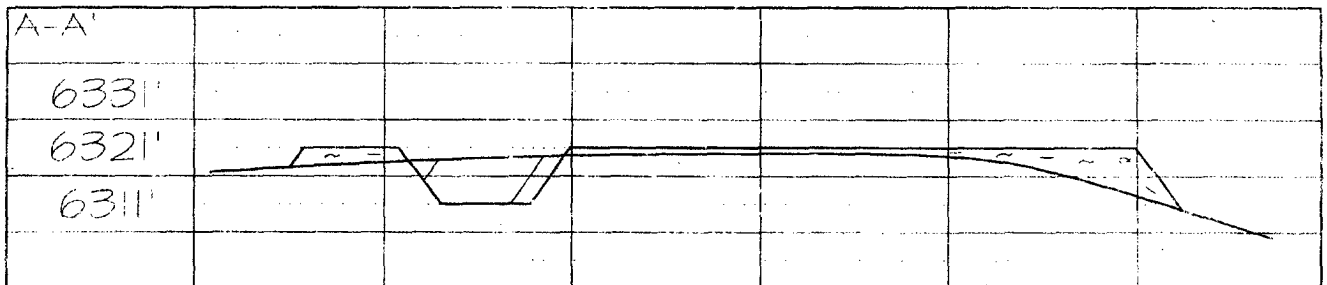
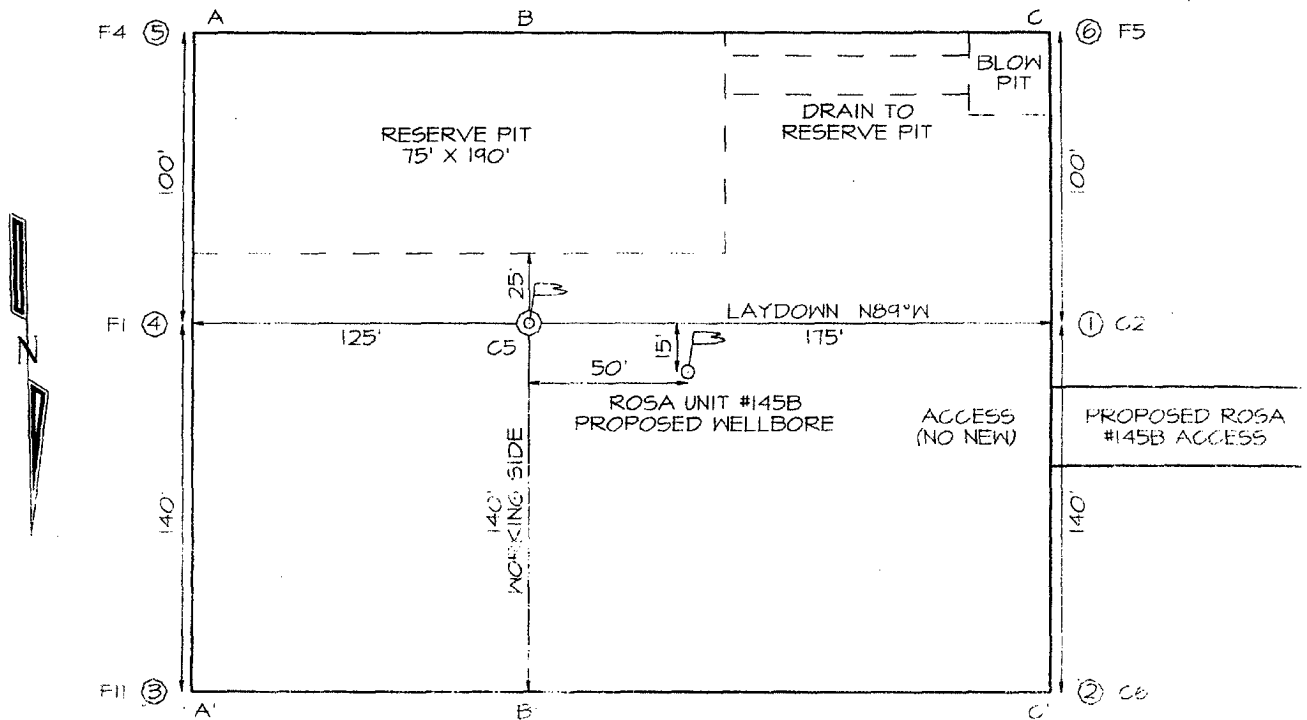
For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 43 DATE MAR 27 2006
Conditions of Approval (if any):

WILLIAMS PRODUCTION COMPANY ROSA UNIT #208A
605' FNL & 460' FEL, SECTION 16, T31N, R6W, NMPM
SAN JUAN COUNTY, NEW MEXICO
GROUND ELEVATION: 6326'

LATITUDE: 36°54'19"
LONGITUDE: 107°27'37"
 DATUM: NAD1927

PLAT #1 LOCATION LAYOUT





WILLIAMS PRODUCTION COMPANY

Operations Plan

(Note: This procedure will be adjusted on site based upon actual conditions)

DATE: 3/15/2006

WELLNAME: Rosa Unit #208A **FIELD:** Basin Fruitland Coal

BH LOCATION: NWNW Sec 15-31N-6W
San Juan, NM **SURFACE:** BOR

SURF. LOCATION: NENE Sec 16-31N-6W

ELEVATION: 6,326' GR **MINERALS:** BLM

TOTAL DEPTH: 3,543' **LEASE #** SF-078765

I. GEOLOGY: Surface formation - San Jose

A. FORMATION TOPS: (KB)

NAME	TVD	MD	NAME	TVD	MD
San Jose	Surface	Surface	Top Coal	3,045	3,333
Nacimiento	1,165	1,189	Bottom Coal	3,155	3,443
Ojo Alamo	2,335	2,597	Pictured Cliffs	3,155	3,443
Kirtland	2,450	2,721	TD	3,255	3,543
Fruitland	2,910	3,197			

B. LOGGING PROGRAM: None

C. NATURAL GAUGES: Gauge any noticeable increases in gas flow. Record all gauges in Tour book and on morning reports.

II. DRILLING

- A. MUD PROGRAM:** Clear water with benex to 7" casing point. Treat for lost circulation as necessary. Expect 100% returns prior to cementing. Notify Engineering of any mud losses. If coal is detected before 3,313' (MD) DO NOT drill deeper until Engineering is contacted.
- B. Drilling Fluid:** Coal section will be drilled with Fruitland Coal water. Mud logger will pick TD .
- C. MUD LOGGING PROGRAM:** Mud logger will be on location at drill out below 7" casing to TD.

- D. BOP TESTING:** While drill pipe is in use, the pipe rams and the blind rams will be function tested once each trip. The anticipated reservoir is expected to be less than 1300 psi, so the BOPE will be tested to **250 psi (Low) for 5 minutes** and **1500 psi (High) for 10 minutes**. Utilize a BOPE Testing Unit with a recording chart and appropriate test plug for testing. The drum brakes will be inspected and tested each tour. **All tests and inspections will be recorded in the tour book as to time and results.**

III. MATERIALS

A. CASING PROGRAM:

<u>CASING TYPE</u>	<u>HOLE SIZE</u>	<u>DEPTH (MD)</u>	<u>CASING SIZE</u>	<u>WT. & GRADE</u>
Surface	12-1/4"	+/- 300'	9-5/8"	36# K-55
Intermediate	8-3/4"	+/- 3,313'	7"	20# K-55
Prod. Liner	6-1/4"	+/- 3,213'-3,433'	5-1/2"	15.5# K-55

B. FLOAT EQUIPMENT:

1. **SURFACE CASING:** 9-5/8" notched regular pattern guide shoe. Run (1) standard centralizer on each of the bottom (4) joints of Surface Casing.
2. **INTERMEDIATE CASING:** 7" cement nose guide shoe with a self-fill insert float. Place float collar one joint above the shoe. Install (1) Turbulent centralizer on each of the bottom (3) joints and one standard centralizer every (3) joints to 2,500 ft. Run (1) Turbulent centralizer at 2,700 ft., 2,500 ft., 2,300ft., 2,000ft., 1,500 ft., and 1,000 ft. (NTL-FRA 90-1).
3. **PRODUCTION LINER / CASING:** 4-1/2" & 5-1/2" whirler type cement nose guide shoe with a latch collar on top of 20' bottom joint. Place centralizers as needed across selected production intervals.

C. CEMENTING:

(Note: Volumes may be adjusted onsite due to actual conditions)

1. **SURFACE:** Use 190 sx (264 cu.ft.) of "Type III" with 2% CaCl₂ and 1/4# of cello-flake/sk (Yield = 1.41 cu.ft./sk, Weight = 14.5 #/gal.). Use **100% excess** to circulate the surface. WOC 12 hours. Total volume = 264 cu.ft. Test to 1500#.
2. **INTERMEDIATE:** Lead - 450 sx (941 cu.ft.) of "Type III" 65/35 poz with 8% gel, 1% CaCl₂ and 1/4# cello-flake/sk (Yield = 2.09 cu.ft./sk, Weight = 12.1 #/gal.). Tail - 50 sx (70cu.ft.) of "Type III" with 1/4# cello-flake/sk, and 1% CaCl₂ (Yield = 1.4 cu.ft./sk, Weight = 14.5#/gal.). Use **120% excess in Lead Slurry** to circulate to surface. **No excess in Tail Slurry**. Total volume = 1,011 cu.ft. Bump Plug to 1,500 psi. Notify engineering if cement is not circulated to surface.
3. **PRODUCTION LINER:** Open hole completion. No cement.

GENERAL ROSA DRILLING PLAN

Rosa Unit boundaries:

T31N, R4W: all except sections 32-36

T31N, R5W: all except sections 1 & 2

T31N, R6W: all except sections 6,7,18,20, & 27-36

T32N, R6W: sections 32-36

FORMATION	LITHOLOGY	WATER	GAS	OIL/COND	OVER-PRES	LOST CIRC
Nacimient	Interbedded shales, siltstones and sandstones	Possible	Possible	No	No	No
Ojo Alamo	Sandstone and conglomerates with lenses of shale	Fresh	No	No	No	No
Kirtland	Shale W/interbedded sandstones	No	Possible	No	No	No
Fruitland	Inter, SS, SiltSt, SH & Coals w/carb, SS, SiltSt, SH	Yes	Yes	No	Possible	Possible
Pictured Cliffs	Massive Sandstone w/thin interbedded shales	Possible	Yes	Possible	No	Possible
Lewis	Shale w/thin interbedded sandstones and siltstones	No	Possible	No	No	No
Cliff House	Transgressive sandstones	Possible	Yes	No	No	No
Menefee	Sandstones, carb shales and coal	Possible	Yes	No	No	No
Point Lookout	Regressive coastal barrier sandstone	Possible	Yes	Possible	No	Yes
Mancos	Marine shale and interbedded sandstone	No	Possible	Possible	No	Possible
Upr Dadota	Marine sand and shales	No	Yes	Possible	No	Possible
Lwr Dakota	Fluvial sands, shales, & coal	Possible	Yes	Possible	No	Possible

DRILLING

Potential Hazards:

1. There are no overpressured zones expected in this well.
2. No H₂S zones will be penetrated while drilling this well.

Mud System:

1. Surface - The surface hole will be drilled with a low-solids, non-dispersed system with starch and lost circulation material as needed. Expected mud weights will be in the 8.4 to 9.0 lb per gal range. Viscosities will be in the 30 to 60 sec/qrt range as needed to remove drill cuttings.
2. Intermediate - The intermediate hole will be drilled with clear water and Benex to TD where the well will be mudded up to log and run casing. The mud system will be low-solids, non-dispersed with mud weights in the 9 to 10 lb per gal range as needed to control the well. Viscosities will be in the 45 to 55 range as needed to support any weight material. The weight material will consist of Barite.
3. Production - The well will be drilled using air from the intermediate casing point to TD. For Fruitland Coal wells, the coal section will be drilled with air/mist.

Williams Production Company, LLC
Well Control Equipment Schematic for 2M Service

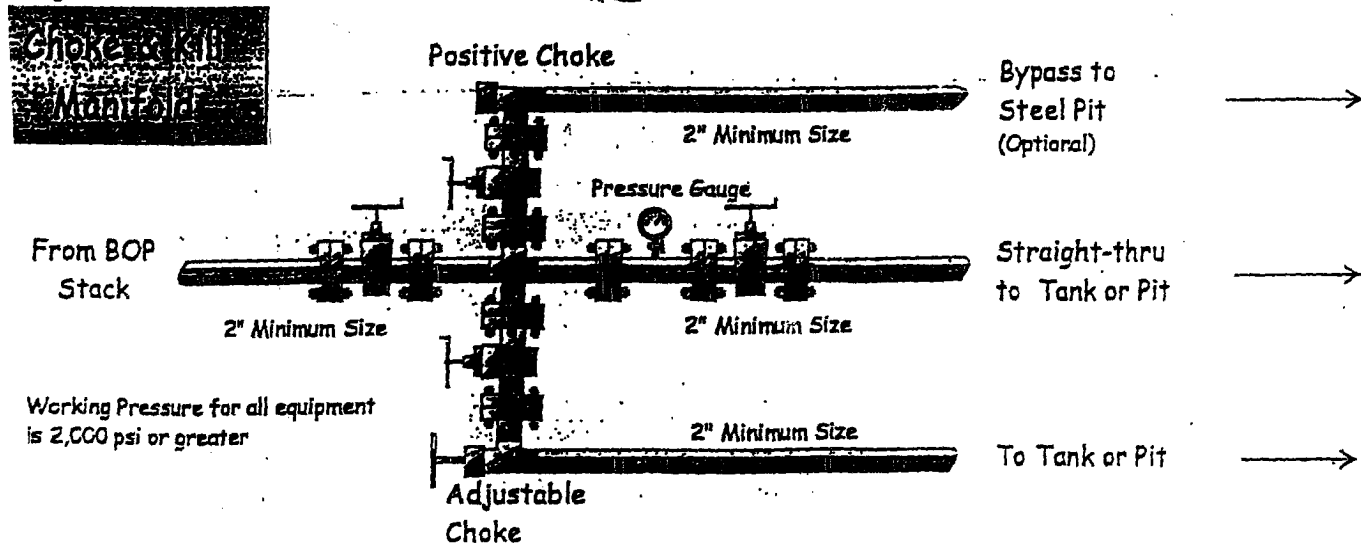
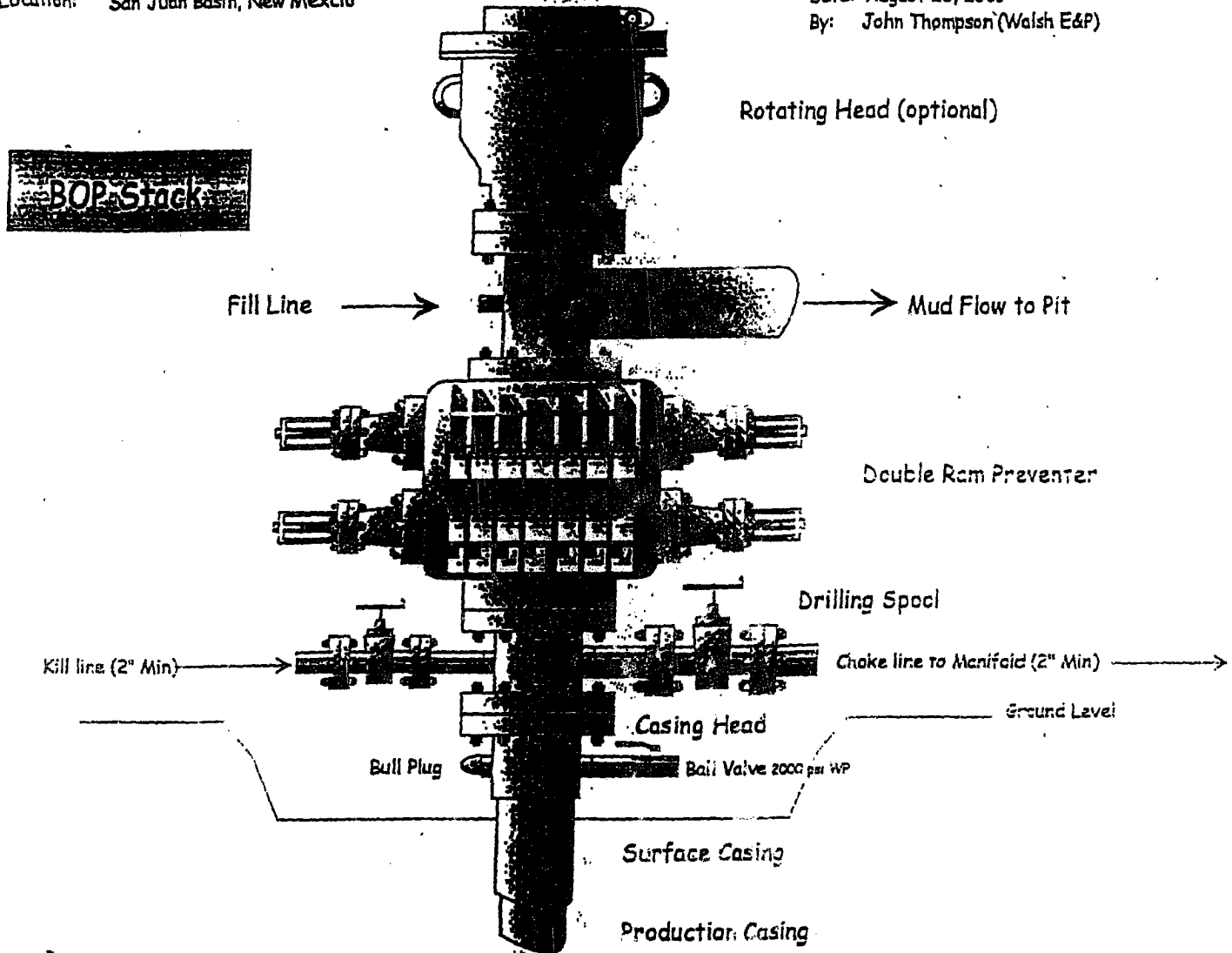
Attachment to Drilling Technical Program

Typical BOP setup

Location: San Juan Basin, New Mexico

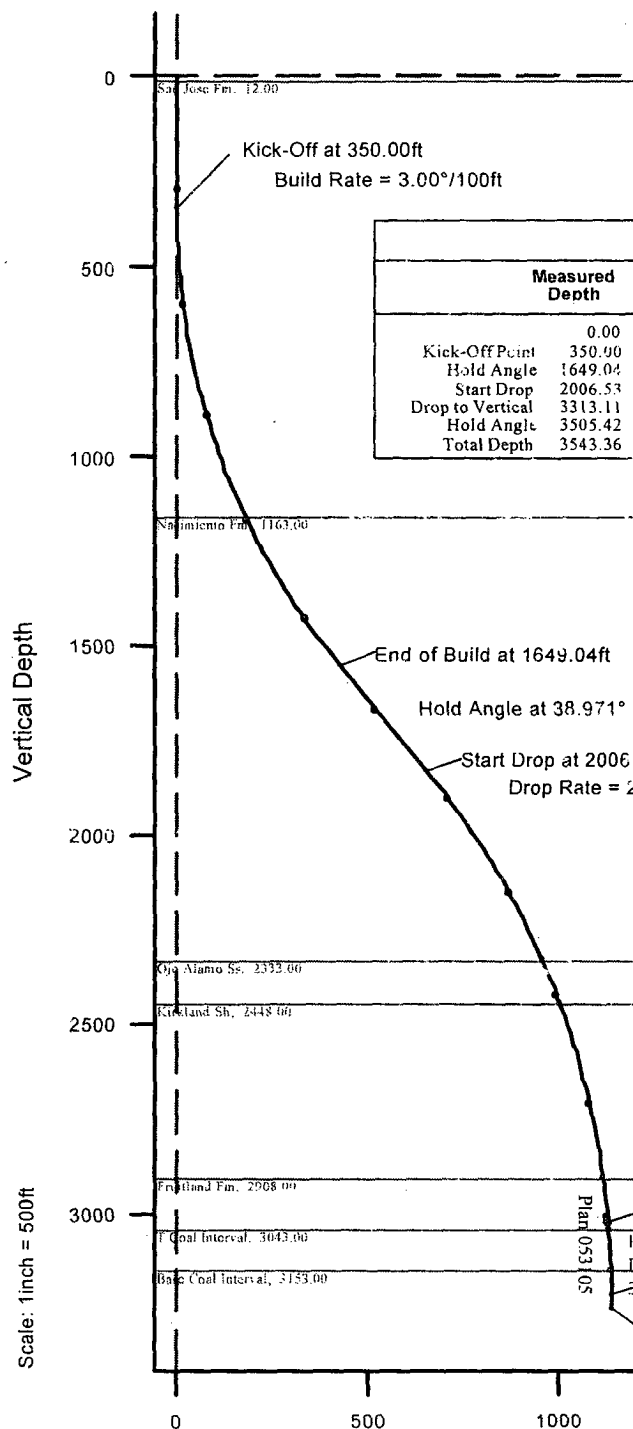
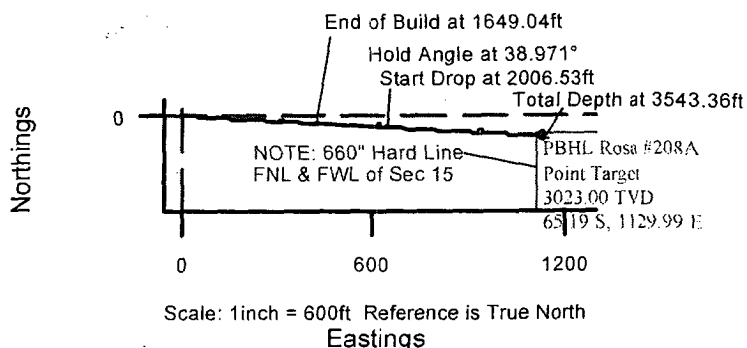
Date: August 20, 2001

By: John Thompson (Walsh E&P)



Working Pressure for all equipment
is 2,000 psi or greater

New Mexico
San Juan County
Sec. 16-T31N-R06W
Rosa Unit #208A
Plan 053105



Plan 053105 Proposal Data								
	Measured Depth	Incl.	Azim.	Vertical Depth	Northings	Eastings	Vertical Section	Dogleg Rate
	0.00	0.000	0.000	0.00	0.00 N	0.00 E	0.00	
Kick-Off Point	350.00	0.000	0.000	350.00	0.00 N	0.00 E	0.00	0.00
Hold Angle	1649.04	38.971	93.302	1551.16	24.48 S	424.31 E	424.96	3.00
Start Drop	2006.53	38.971	93.302	1829.10	37.43 S	648.77 E	649.77	0.00
Drop to Vertical	3313.11	5.000	93.302	3023.00	65.19 S	1129.99 E	1131.72	2.60
Hold Angle	3505.42	0.000	0.000	3215.06	65.68 S	1138.36 E	1140.10	2.60
Total Depth	3543.36	0.000	0.000	3253.00	65.68 S	1138.36 E	1140.10	0.00

Rosa Unit #208A Surface Location	
RKB Elevation:	6338.00ft above Mean Sea Level
Ref. NE Corner of Sec. 16:	605.00 S, 4817.36 E
Ref. Global Coordinates:	2149005.23 N, 609136.61 E
Ref. Geographical Coordinates:	36° 54' 19.0633" N, 107° 27' 36.2177" W

Plan 053105 Bottom Hole Location	
Ref. RKB(6326' x 12' KB):	3253.00ft
Ref. Ground Level:	3374.00ft
Ref. Mean Sea Level:	-3085.00ft
Ref. Wellhead:	65.68 S, 1138.36 E (True North)
Ref. NE Corner of Sec. 16:	670.48 S, 5955.73 E (True North)
Ref. Global Coordinates:	2148944.01 N, 610275.22 E
Ref. Geographical Coordinates:	36° 54' 18.4136" N, 107° 27' 22.2015" W

Drop to Vertical at 3313.11ft
PBHL Rosa #208A
Point Target
3023.00 TVD, 65.19 S, 1129.99 E
Total Depth at 3543.36ft