Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

ON (D. N. 1004 0179	
OMB No. 1004-0132	110
Expires: July 31, 2016	

5. Lease Serial No.

CLINDRY NOTICES AND DEPORTS ON WELLS

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Do not use this form for proposals to drill or to re-enter an					eld O Vlana	281	
abandoned	well. Use Form 3160-3 (A	APD) for such proposa	ls.		20 3		
SUBMIT IN TRIPLICATE - Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No. 7			
. Type of Well					nat a		
Oil Well X Gas Well Other			8. Well Name and	8. Well Name and No.			
				Stewart A Com A LS 2F			
2. Name of Operator	9. API Well No.	9. API Well No.					
		30-045-33934					
a. Address 3b. Phone No. (include area code)		le) 10. Field and Poo	10. Field and Pool or Exploratory Area				
PO Box 4700, Farmington, NM 87499 505-599-3400			Basin DK / Blanco MV				
Location of Well (Footage, Sec., T.,R.,M., or Survey Description)			11. Country or Pa	rish, State			
Surface Unit L (NWSW), 2100' FSL & 805' FWL, Sec. 32, T30N, R10W)W San	Juan , l	New Mexico		
12. CHECK T	HE APPROPRIATE BOX(ES)	TO INDICATE NATURE	OF NOTICE, REPORT	OR OTHER DA	ATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	Deepen	Production (Start/Re	esume)	Water Shut-Off		
	Alter Casing	Fracture Treat	Reclamation		Well Integrity		
X Subsequent Report	Casing Repair	New Construction	Recomplete	X	Other		
	Change Plans	Plug and Abandon	Temporarily Abando	on _	Interim Reclam	ation	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	_			
3. Describe Proposed or Completed Op-	eration: Clearly state all pertinent deta	ails, including estimated starting	date of any proposed work a	nd approximate dur	ation thereof.		
If the proposal is to deepen direction	nally or recomplete horizontally, give	subsurface locations and measur	ed and true vertical depths	of all pertinent marke	ers and zones.		
Attach the bond under which the we	ork will be performed or provide the I	Bond No. on file with BLM/BIA.	Required subsequent repor	ts must be filed with	nin 30 days		
0.11 1 1.1 0.1 1							

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Hilcorp Energy Company conducted a legacy interim reclamation inspection on 3/21/2017 with BLM Inspector Roger Herrera and received approval for the reclamation BMPs on the subject well. Location sprayed for halogeton on 8/22/2017.

> OIL CONS. DIV DIST. 3 SEP 1 5 2017

14. I hereby certify that the foregoing is true and correct. Name (Printed Typed)			
Christine Brock	Title	Operations/Regulatory Technician	
Signature Servistine Brock	Date	8/31/17	
THIS SPACE FOR FE	DERAL C	R STATE OFFICE USE	
Approved by Sunth Stora		Title SURV NPS	Date 9/5/17
Conditions of approval, if any, are attached. Approval of this notice does not warrant that the applicant holds legal or equitable title to those rights in the subject lease which entitle the applicant to conduct operations thereon.		Office F6	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for an	y person kno	wingly and willfully to make to any department or ag	gency of the United States any

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction