

**OIL CONS. DIV DIST. 3**  
**SEP 12 2017**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
N0G01011426

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

2. Name of Operator JUNIPER RESRC EXPLRN CO LLC E-Mail: AMANDA.PALMER@JNPRESOURCES.COM Contact: AMANDA PALMER  
 3. Address 3624 OAK LAWN AVE STE 222 DALLAS, TX 75219 3a. Phone No. (include area code) Ph: 214-443-0001  
 4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface Sec 16 T24N R10W Mer NMP SWSW 1277FSL 288FWL  
 At top prod interval reported below Sec 16 T24N R10W Mer NMP SWSW 0425FSL 0085FWL  
 At total depth Sec 21 T24N R10W Mer NMP SESE 0705FSL 0320FEL  
 5. Lease Name and Well No. PINON UNIT 305H  
 6. If Indian, Allottee or Tribe Name EASTERN NAVAJO  
 7. Unit or CA Agreement Name and No. NMNM133481X  
 8. API Well No. 30-045-35637-00-X1  
 9. Field and Pool, or Exploratory PINON UNIT HZ  
 10. Sec., T., R., M., or Block and Survey or Area Sec 16 T24N R10W Mer NMP  
 11. County or Parish SAN JUAN 12. State NM  
 13. Elevations (DF, KB, RT, GL)\* 6746 KB  
 14. Date Spudded 05/17/2017 15. Date T.D. Reached 05/30/2017 16. Date Completed  D & A  Ready to Prod. 08/16/2017  
 17. Total Depth: MD 13729 TVD 4994 18. Plug Back T.D.: MD TVD 19. Depth Bridge Plug Set: MD TVD  
 20. Type Electric & Other Mechanical Logs Run (Submit copy of each) INDUCTION TRIPLECOMBO 21. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	322	330	101		0	
8.750	7.000 J-55	23.0	0	5471	5480	725		0	
6.125	4.500 P-110	11.6	5234	13704	13729	770		5234	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5530	5207						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GALLUP	5073	5336	5563 TO 13393	0.350	888	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5563 TO 13393	PLEASE SEE COMPLETIONS SUNDRY DATED 9/6/17.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/30/2017	08/27/2017	24	▶	238.0	740.0	586.0	36.0	0.94	GAS LIFT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
128	169	647.0	▶	238	740	586	3109	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #387631 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
NACIMIENTO	0	487		NACIMIENTO	0
OJO ALAMO	487	632		OJO ALAMO	487
KIRTLAND	632	1074		KIRTLAND	632
FRUITLAND	1074	1322		FRUITLAND	1074
PICTURED CLIFFS	1322	1466		PICTURED CLIFFS	1322
LEWIS SHALE	1466	2020		LEWIS SHALE	1466
MENELEE	2807	3776		CLIFFHOUSE MENELEE	2020 2807

32. Additional remarks (include plugging procedure):  
51. CONTINUED

POINT LOOKOUT 3776' 3944'  
MANCOS 3944' 4904'  
TOCITO 4904' 4976'

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #387631 Verified by the BLM Well Information System.  
For JUNIPER RESRC EXPLRN CO LLC, sent to the Farmington  
Committed to AFMSS for processing by JACK SAVAGE on 09/07/2017 (17JWS0262SE)**

Name (please print) JUSTIN DAVIS Title VP OPERATIONS

Signature \_\_\_\_\_ (Electronic Submission) Date 09/06/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\***

**Additional data for transaction #387631 that would not fit on the form**

**32. Additional remarks, continued**

GALLUP 4976' 5336'

JUANA LOPEZ 5336'

**52. CONTINUED**

POINT LOOKOUT 3776'

MANCOS 3944'

TOCITO 4904'

GALLUP 4976'

JUANA LOPEZ 5336'