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Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR SEP 1 5 2017 BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

NO-G-1403-1944

Do not use t	RY NOTICES AND REPO his form for proposals : rell. Use Form 3160-3 (A	to drill or to re-enter a	mgement	Allottee or Tribe Name	
SUBM	uctions on page 2	7. If Unit of ONLY NOT 1	7. If Unit of CA/Agreement, Name and/or No. NMNM 135216A		
1. Type of Well ☐ Gas Well ☐ Other		OIL CONS. DIV DIS	ST, 3	8. Well Name and No. W Lybrook Unit #708H	
2. Name of Operator WPX Energy Production, LLC		SEP 2 0 2017	9. API Well No. 30-045-35740		
3a. Address PO Box 640 Aztec, NM 87410		3b. Phone No. (include area co 505-333-1816	10. Field and Pool or Exploratory Area Lybrook Mancos W		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 860' FSL & 404' FEL, Sec 12, T23N, R9W BHL: 335' FNL & 706' FWL, Sec 12 T23N, R9W				11. Country or Parish, State San Juan, NM	
12	. CHECK THE APPROPRIATE B	OX(ES) TO INDICATE NATUR	RE OF NOTICE, REPORT	OR OTHER DATA	
TYPE OF SUBMISSION		TY	TYPE OF ACTION		
Notice of Intent	☐ Acidize ☐ Alter Casing	☐Deepen ☐Hydraulic Fracturing	☐ Production (Start/Res	sume)	
☐Subsequent Report ☐Final Abandonment Notice	Casing Repair	☐ New Construction	Recomplete	Other_Flare	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abando	for Reserve	
	☐Convert to Injection			Recovery	
		SEE ATTACHED F	OK DOVAL	Operations	
the proposal is to deepen direct the Bond under which the wo completion of the involved of completed. Final Abandonme is ready for final inspection.) WPX Energy requirements on the W Lybra and the work of the	ectionally or recomplete horizontally rk will be perfonned or provide the perations. If the operation results in the Notices must be filed only after ests authorization to flar rook Unit #749H.	y, give subsurface locations and a Bond No. on file with BLM/B in a multiple completion or recordal requirements, including reclaims the way by	measured and true vertical IA. Required subsequent renpletion in a new interval, amation, have been completed.	osed work and approximate duration thereof. If depths of all pertinent markers and zones. Attach ports must be filed within 30 days following a Form 3160-4 must be filed once testing has been sted and the operator has detennined that the site arting 9/17/17 due to a work over	
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo Title Permit			t Tech III		
Signature	Date 9/15/17	Date 9/15/17			
	THE SPACE	FOR FEDERAL OR S	TATE OFICE USE		
	nadan;	Title	PE	Date 9/18/17	
Conditions of approval, if any, are certify that the applicant holds leg	al or equitable title to those rights		FFO		



Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.