Current Schematic ConocoPhillips Well Name: CURRENT #2 Well Configuration Type 3004522647 011-030N-011W-G **NEW MEXICO** BASIN DAKOTA (PRORATED GAS) Ground Elevation (ft) Original KB/RT Elevation (ft) KB-Ground Distance (ft) sing Flange Distance (ft) KB-Tubing Hanger Distance (ft) 5,922.00 5,935.00 13.00 Original Hole, 7/12/2017 9:00:23 AM MD Formation TVD (ftKB) (ftKB) Tops Vertical schematic (actual) 13.1 OIL CONS. DIV DIST. 3 216.2 1; Surface; 9 5/8 in; 8.921 in; 13.0 ftKB; 217.0 ftKB 216.9 Surface Casing Cement; 13.0-230.0; 9/4/1977; CEMENT W/ 125 SXS 230.0 CLASS 'B' W/ 1/4# GEL-FLAKE/SX & 3% CACL. CIRCULATED 2 BBLS TO SURFACE 1,622.0 PICTURED ... 2,420.9 Production Casing Cement; 1,622.0-2,595.8 2,598.5; 9/21/1977; CEMENT 3RD STAGE W/ 300 SXS 65/35 CLASS 'B' 2.598.4 POZ W/ 12% GEL. TOC 1622' BY Tubing; 2 3/8 in; 4.70 lb/ft; J-55; 13.0 **CALCULATION USING 1.22** ftKB; 6,875.2 ftKB CLIFFHOUSE CUFT/SX & 75% EFFICIENCY 4,500.0 POINT LOO .. 4.672.9 5,226.0 Production Casing Cement; 4,500.0-5,228.5; 9/21/1977; CEMENT 2ND STAGE W/ 215 SXS 65/35, CLASS 'B' POZ W/ 12% GEL. TOC 4500' PER CBL 11/25/77 5,408. 6,498,4 6,569.9 6,826.1 Pump Seating Nipple; 2 3/8 in; 6,875.2 ftKB; 6,876.3 ftKB Hydraulic Fracture; 11/26/1977; FRAC 6,875.3 W/ 58,420 GAL VERSA GEL 30 AND - 開発 1000 78,200# 10/20 SAND PERF - DAKOTA; 6,826.0-6,933.0; 6,876.3 11/26/1977 Tail Joint; 2 3/8 in; 4.70 lb/ft; J-55; 1000 6,876.3 ftKB; 6,908.2 ftKB DAKOTA 6,901.9 6,908.1 Expendable Check; 2 3/8 in: 6.908.2 ftKB; 6,909.0 ftKB 6,909.1 6,933.1 2; Production1; 4 1/2 in; 4.000 in; 13.0 ftKB; 7,149.0 ftKB PBTD; 6,965.0 6,964.9 Production Casing Cement; 6,570.0-7,150.0; 9/21/1977; CEMENT 1ST 7.113.5 STAGE W/ 152 SXS 65/35 CLASS 'B' POZ W/ 12% GEL FOLLOWED W/ 46 7,114.2 SXS 50/50 POZ A, CLASS 'B' W/ 2% GEL. 6.25# FINE GILSONITE/SX. 7,148.3 1/4# GEL-FLAKE/SX & 0.6% HALAD-9. TOC 6570' PER CBL 11/25/77.

7,149.0

Auto cement plug; 6,965.0-7,150.0; 9/21/1977; Automatically created cement plug from the casing cement because it had a tagged depth.