Submit 3 Copies To Appropriate District	State of New Mo			Form C-103
Office District I	Energy, Minerals and Natu	ral Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 87240	0 001/0mp1//m101		WELL API NO. 30-039-29657	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra Santa Fe, NM 8		_	EE 🗆
District IV	Salita I C, INIVI O	374757627300	6. State Oil & Gas Lease N	
1220 S. St. Francis Dr., Santa Fe, NM 87505		135	JIC-154	
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	ES AND REPORTS ON WEI SALS TO DRILL OR TO DEEPEN O ATION FOR PERMIT" (FORM C-10	LST BEEK TO A STORY OF THE SUPPLY OF THE SUP	7. Lease Name or Unit Agr	reement Name:
1. Type of Well: Oil Well Gas Well	Other	AL CONST. S	8. Well Number	
2. Name of Operator	(A)	07	9. OGRID Number	
XTO Energy Inc.	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	21110188×	167067	
3. Address of Operator		10000	10. Pool name or Wildcat	
2700 Farmington Ave., Bldg	. K. Ste 1 Farmington, N	M 87401	BASIN DK / BLANCO MV	
4. Well Location				
Unit Letter O:	feet from the SO	line and	2000 feet from the	EAST line
Section 34		Range 05W		ty RIO ARRIBA
	11. Elevation (Show whether	DR, RKB, RI, GR, et	c.)	
Pit or Below-grade Tank Application	or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction	on Material	
12. Check A NOTICE OF INTE		I	SEQUENT REPORT	OF:
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI		S AND
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		NDONMENT
OTHER: DOWNHOLE COMMINGLE	x	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
MESAVERDE (72319) upon communication of correlative 3/22/06.	pletion of drlg. Propose n avg production, allocat ater: 47% Gas: 76% s common and notice to ow oduction while guarding a	d allocations are dions are proposed Blanco Mesaverde: mers was unnecessa gainst reservoir d	based on a 9-section Enas: Oil: 41% Water: 5: ury. Downhole commingling	UR of the 3% Oil: 24% ng will offer es &
I hereby certify that the information ab	ove is true and complete to the	best of my knowledge	and belief. I further certify th	at any pit or below-
grade tank has been/will be constructed or cl	used actorizing to typical guideling		or an (attached) alternative O OMPLIANCE TECH DATE	
Type or print name HOLLY C. PERKI			egulatory@xtoenergy.com	
For State Use Only	1		-	, 555 521 1V3V
APPROVED BY	TIME TI	DEPUTY OIL & GAS	nspector, dist. 🐉 date _	MAR 2 4 2006
Conditions of Approval, if any:	11 /		Q ₄	
			₩	