

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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|---|
| WELL API NO. 30-045-29732 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. V-5292 |
| 7. Lease Name or Unit Agreement Name Juniper SWD; Mesa Verde |
| 8. Well Number #1 |
| 9. OGRID Number 004838 |
| 10. Pool name or Wildcat SWD; Mesa Verde |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Disposal

2. Name of Operator
Coleman Oil & Gas, Inc.

3. Address of Operator
P.O. Drawer 3337 Farmington, NM 87499

4. Well Location

Unit Letter : D : 800 feet from the North line and 730 feet from the West line

Section 16 Township 24N Range 10W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6794' GR.

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type: LINED EARTHEN Depth to Groundwater: 450 feet. Distance from nearest fresh water well 2 miles. Distance from nearest surface water 7 miles.

Pit Liner Thickness: 8 mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER Packer Incorrectly stated on Completion Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Packer installation was incorrectly reported on completion report dated June 26, 2002. Packer set was indicated as none. An Arrow Set IX Packer was run on plastic coated tubing and set at 2136 Feet KB on May 21, 2002. The Arrow Set IX Packer was pressure tested and witnessed by Bruce Martin with the New Mexico Oil Conservation Division July 26, 2002. See attached information.

- see attached -



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed and closed according to NMOCD guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Michael T. Hanson TITLE: Operations Engineer DATE: April 7, 2006

Michael T. Hanson cogmhanson@sprynet.com (505) 327-0356

For State Use Only

APPROVED BY: H. Villanueva TITLE: DEPUTY OIL & GAS INSPECTOR, DIST. 5 DATE: APR 10 2006
Conditions of Approval (if any):

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COLEMAN OIL & GAS, INC.

| | | | | | | |
|---------------------------|----------------|------------|--|-----------------|------|----|
| Well Name | JUNIPER SWD #1 | AFE# | DATE | 22-May-02 | DAYS | 16 |
| Present Operation: | | | PERFORATIONS: | | | |
| Tubg Size And Depth | | | 2 7/8" 6.5# J-55 EUE 8RD. @ 2136 FT KB | | | |
| Contr. & Rig No. | | | D.J. SIMMONS WELL SERVICE RIG #1 | | | |
| TD. | PBTD. | TUBING ID. | FOREMAN | REPORT TAKEN BY | | |
| 4125 | 4074 | 2.441 | MIKE HANSON | SAME | | |
| DESCRIPTION OF OPERATIONS | | | | | | |

21-May-02
 PICKED UP ARROW SET IX PACKER WITH 2 3/8" COLLAR ON THE BOTTOM, ON/OFF TOOL WITH 1.81" PROFILE NIPPLE, 2 3/8" X 2 7/8" X-OVER
 AND 68 JOINTS OF 2 7/8" TUBING INTERNALLY LINED WITH SALTA PVC LINING. SET PACKER, RELEASED ON / OFF TOOL AND PUMPED 60 BARRELS
 OF PACKER FLUID WITH NO RETURNS UP TUBING. LATCHED ON TO ON / OFF TOOL AND SET SLIPS WITH 16,000 TENSION. INSTALLED MASTER
 VALVE, TO WINDY TO RIG DOWN.

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|---------------------------------|-----------------|
| TUBING RAN AS FOLLOWS | |
| 2 3/8 " COLLAR | 0.40 Ft. |
| ARROW IX PACKER SMALL BORE | 7.25 Ft. |
| ON OFF TOOL WITH 1.81 PROFILE | 1.75 Ft. |
| X-OVER | 0.50 Ft. |
| 68 JOINTS OF SALTA LINER TUBING | 2116.20 Ft. |
| PIPE BELOW KB | 10.00 Ft. |
| BOTTOM OF PACKER @ | 2136.10 FT. KB. |

FINAL REPORT

| | | |
|---------------------------------|----------------|---|
| CASING TALLY PBTD | 4074 Ft. KB | I |
| WIRELINE DEPTH PBTD | 4078 Ft. KB | B |
| TUBING RAN AS FOLLOWS | | C |
| 2 3/8 " COLLAR | 0.40 Ft. | C |
| ARROW IX PACKER SMALL BORE | 7.25 Ft. | T |
| ON OFF TOOL WITH 1.81 PROFILE | 1.75 Ft. | P |
| X-OVER | 0.50 Ft. | S |
| 68 JOINTS OF SALTA LINER TUBING | 2116.20 Ft. | S |
| PIPE BELOW KB | 10.00 Ft. | E |
| BOTTOM OF PACKER @ | 2136.10 Ft. KB | I |
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Reported by: MICHAEL T. HANSON Report taken by: