Submit 3 Copies To Appropriate Distr	ict	St	ate of N	lew Me	xico		Form C-103
Office District I	Energy, Minerals and Natural Resources						March 4, 2004
625 N. French Dr., Hobbs, NM 88240						WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 882	and Ave. Artesia NM 88210 OIL CONSERVATION DIVISION					30-045-33039 5. Indicate Type	C.Y.
District III	ict III 1220 South St. Francis Dr						
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505						STATE 6. State Oil & G	FEE S
1220 S. St. Francis Dr., Santa Fe, NM 87505						o. State Off & O	ras Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS						7. Lease Name	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PR							
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)						Sarah M Hedges	
1. Type of Well:						8. Well Number	
Oil Well Gas Well X Other					公公		
2. Name of Operator APR 2006 9. OGRID Number							
Burlington Resources Oil & Gas Company LP  3. Address of Operator  14538  10. Pool name or Wildcat							
3. Address of Operator P.O. Box 4289, Farmington,	NM 9	7490_4280	E	or Or	CONS. DIV. S	Blanco Mesaver	
P.O. Box 4289, Farmington, NM 87499-4289  4. Well Location							
4. Well Location							
Unit Letter <u>G</u> :	1	665 feet from	n the	North	28712 line and	1815 feet from th	e <u>East</u> line
Section 23		Township	31N	Ra	ange 12W NM	PM San Juan	County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
						SEQUENT <u>R</u> I	
PERFORM REMEDIAL WORK		PLUG AND ABA	ANDON		REMEDIAL WOR	к 🗆	ALTERING CASING
TEMPORARILY ABANDON		CHANGE PLAN	IS		COMMENCE DRI	LLING OPNS.	PLUG AND  ABANDONMENT
PULL OR ALTER CASING		MULTIPLE COMPLETION			CASING TEST AN	ND 🗆	ADANDONWENT
		COMPLETION		_			
OTHER:					OTHER: Completi	<u> </u>	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
2/7/06 RU Blue Jet Wireline. Ran gauge ring to 5368'. PBTD @ 5377'. Run CBL/GR/CCL from 5362' to surface. TOC @ 3494', 7"  Int set @ 2000'. RD W/L 2/21/06 Received verbal approval from Stave Hanson to continue with no remediation needed since Levris							
Int set @ 2909'. RD W/L. 2/21/06 Received verbal approval from Steve Hansen to continue with no remediation needed since Lewis shale covered.							
3/8/06 NU Frac valve. PT valve and csg to 4100 psi/15 minutes. Good test.							
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will/pe constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .							
SIGNATURE	do	Dand	lova	V	TITLE	E Regulatory Ass	istant III DATE 3/28/06
Type or print name Am	anda	Sandoval	E-mail a	ddress:	asandoval@br-inc.	com Telephone	No. 505-326-9891
(This space for State use)							
, / /	. 1						4 4 0000
APPPROVED BY H.	Wa	nueva	T	ITLE_	PUTY OIL & GAS II	espector, dist. d	DATE APR 1 1 2006
Conditions of approval, if any:		<del></del>	_				