	Submit 3 Copies To Appropriate District Office District I State of New Mexico Energy, Minerals and Natural Resources					Form C-103 March 4, 2004	
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240					WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION					30-045-33089  5. Indicate Type of Lease		
District III 1220 South St. Francis Dr.						of Lease FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> Santa Fe, NM 87505					6. State Oil & G		
1220 S. St. Francis Dr., Santa Fe 87505	e, NM						
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					7. Lease Name or Unit Agreement Name		
PROPOSALS.)					Culpepper Martin 8. Well Number		
1. Type of Well: Oil Well Gas Well X Other					#12M		
2. Name of Operator Burlington Resources Oil & Gas Company LP					9. OGRID Number 14538		
3. Address of Operator					10. Pool name or Wildcat		
P.O. Box 4289, Farmington, NM 87499-4289  4. Well Location					Blanco Mesaverde/ Basin Dakota		
4. Well Location							
Unit Letter L: 1940 feet from the South line and 660 feet from the West line							
Section 20 Township 32N Range 12W NMPM San Juan County							
11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE	OF IN	TENTION TO:		SUB	SEQUENT RE	PORT OF:	
PERFORM REMEDIAL W	ORK 🗌	PLUG AND ABAN	IDON 🗌	REMEDIAL WOR	<	ALTERING CASING	
TEMPORARILY ABANDO	DN 🗆	CHANGE PLANS		COMMENCE DRI	RILLING OPNS. PLUG AND ABANDONMENT		
PULL OR ALTER CASING	€ □	MULTIPLE COMPLETION		CASING TEST AT CEMENT JOB	ID 🗆		
OTHER:				OTHER: Comp	etion		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date							
of starting any pro						tes, including estimated date ram of proposed completion	
of starting any pro or recompletion. 11/30/06 RU Blue Jet Wire	posed wo	rk). SEE RULE 11 gauge ring to 7017	03. For Multip  2. PBTD @ 704	le Completions: At  9'. Ran CBL/GR/C	tach wellbore diag	ram of proposed completion 6600' and GR/CCL from	
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of starting any pro- or recompletion.  11/30/06 RU Blue Jet Wire 6600' to 5200' and CBL/G 2/27/06 RU Frac valve. PT  I hereby certify that the infi- grade tank has been/will be con-	eline. Ran R/CCL fr valve and	gauge ring to 7017' om 5200' to 2400' all csg to 4100 psi/15	O3. For Multip P. PBTD @ 704 and GR/CCL fr minutes. Good	le Completions: At 9'. Ran CBL/GR/Com 2400' to surface test.	cach wellbore diagonal cach wellbore diagonal cache and belief. I furtion an (attached) alternal cache diagonal	ram of proposed completion 6600' and GR/CCL from "shoe @ 4270'). RD W/L.  her certify that any pit or belownative OCD-approved plan .	
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