UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OM BJN6, 1004-0137
Expires: March 31, 200

BUREAU OF LAND MANAGEMENT				LADICS. Walch 31, 2007				
				5. Lease Serial No.				
SUNDRY NOTICES AND REPORTS ON WELLS				NMSF-078214				
	nis form for proposals to ell. Use Form 3160-3 (A			6 If Indian, All	lottee or Tribe Name			
SUBMIT IN TRIPLICATE- Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Oil Well	Gas Well Other			8. Well Name a	nd Na			
2. Name of Operator Pogo Producing Company				Tiger #11T 9. APIWellNo.				
3a Address 3b. Phone No. (include area code)				30-045-33385				
P.O. Box 10340, M	Midland, TX	432-685-81	00	10. Field and Pool, or Exploratory Apea				
4. Location of Well (Foolage, Sec., T., R., M., or Survey Description)				Fulcher Kutz PC Boson PC			FC	
1250' FNL & 1300	' FWL, Section 2	7,T30N, R13W		11. County or Pa	•			
12. CHECK AP	PPROPRIATE BOX(ES) TO	INDICATE NATURI	E OF NOTICE, RE	EPORT, OR O	THER DATA			
TYPE OF SUBMISSION	·	TYP	E OF ACTION					
Notice of Intent	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production (Star Reclamation Recomplete	Ĺ	Water Shut-Off Well Integrity	neratio	ne	
Subsequent Report Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Aba				.15	
Attach the Bond under which th following completion of the inv	ctionally or recomplete horizontally be work will be performed or provide olved operations. If the operation real Abandonment Notices shall be f	y, give subsurface locations le the Bond No. on file wi esults in a multiple comple	and measured and true th BLM/BIA. Required tion or recompletion in	vertical depths of d subsequent report a new interval, a F	all pertinent markers ar ts shall be filed within 3 form 3160-4 shall be fil	nd zones. 30 days led once		

Spud & Set Surface Csg – MIRU Chihuahua #201. Spud well @ 10:00 hrs 02/13/06. Drld 8-3/4" hole to 675'. TD reached @ 08:30 hrs 02/14/06. Ran 15 jts 7" 20# J-55 R-3 casing. Set csg @ 669.51'. Cmt w/ 180 sxs Cl "B" + 3% CaCl2. Circ 50 sxs to surface. WOC 19 hrs. ND cmt head. NU WH. NU BOP & test to 1000# ok. Test csg to 1000# for 30 mins ok.

TD & Production Csg – Drld 6-1/4" hole to 1780'. TD reached @ 11:30 hrs 02/16/06. Logged well w/ Halliburton. Ran 43 jts 4-1/2" 10.5# J-55 ST&C csg. Set csg @ 1791.17'. Cmt'd w/ 110 sxs Cl "B" + add @ 12.5 ppg followed by 70 sxs Cl "B" w/ add @ 15.6 ppg. Circ 22 sxs to surface. Plug down @ 10:40 hrs 02/17/06. Test csg to 1000# for 30 mins ok. Ran CBL 03/03/06.

14. Thereby certify that the foregoing is true and correct Name (Printed/Typed)				2006				
Cathy Wright	Title	Sr Eng Tech)7(<u> </u>				
Signature Cathy What	Date	03/22/06	T 7	HHT				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by Conditions of approval, if any, are attached. Approval of this notice does certify that the applicant holds legal or equitable title to those rights in the which would entitle the applicant to conduct operations thereon.	subject lease Of	2006	Date APR 0 7	2096				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crim States any false, fictitious or fraudulent statements or representations as to	ne for any person kno any matter within its	owingly and willfully to make to jurisdiction.	any department es agency, of	the United				
(Instructions on page 2)	120 m	ONE	OMM	CD				

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