

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APP) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
ConocoPhillips Co.3a. Address
P.O. Box 2197, WL3-6085 Houston Tx 77252
3b. Phone No. (include area code)
(832)486-24634. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 18 T29N R5W NWSW 2460FSL 1050FWL

5. Lease Serial No.

NMSF078277

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

San Juan 29-5 Unit #55F

9. API Well No.

30-039-29335

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Basin Dakota

11. County or Parish, State

Rio Arriba

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing Setting
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing set in well as per attached well schematic.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Title Regulatory Specialist

Signature



Date 03/24/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

APR 07 2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

Well Name: San Juan 29-5 #55F
API #: 30-039-29335
Location: 2460' FSL & 1050' FWL
Sec. 18 - T29N - R5W
Rio Arriba County, NM
Elevation: 6598' GL (above MSL)
Drl Rig RKB: 13' above Ground Level
Datum: Drl Rig RKB = 13' above GL

Surface Casing Date set: 9-Mar-06
Size 9 5/8 in
Set at 229 ft # Jnts: 5
Wt. 32.3 ppf Grade H-40
Hole Size 12 1/4 in Conn STC
Excess Cmt 125 %
T.O.C. SURFACE

Csg Shoe 229 ft
TD of 12-1/4" hole 240 ft

Notified BLM @ _____ hrs on _____
Notified NMOCD @ _____ hrs on _____
30 min Casing Test at 1000 psi on 09-Mar-06

Intermediate Casing Date set: 12-Mar-06
Size 7 in 88 jts
Set at 3806 ft 0 pups
Wt. 20 ppf Grade J-55
Hole Size 8 3/4 in Conn STC
Excess Cmt 150 % Top of Float Collar 3760 ft
T.O.C. SURFACE Bottom of Casing Shoe 3806 ft
Pup @ _____ ft TD of 8-3/4" Hole 3814 ft
Pup @ _____ ft

Notified BLM @ _____ hrs on _____
Notified NMOCD @ _____ hrs on _____
30 min Casing Test at 1800 psi on 13-Mar-06

Production Casing: Date set: 19-Mar-06
Size 4 1/2 in 184 jts
Set at 7958 ft 2 pups
Wt. 11.6 ppf Grade N-80
Hole Size 6 1/4 in Conn LTC
Excess Cmt 50 % Top of Float Collar 7912 ft
T.O.C. (est) 3606 Bottom of Casing Shoe 7958 ft
Marker Jt @ 7642 ft TD of 8-3/4" Hole 8001 ft
Marker Jt @ 5180 ft
Marker Jt @ _____ ft
Marker Jt @ _____ ft

Notified BLM @ _____ hrs on _____
Notified NMOCD @ _____ hrs on _____

Top of Float Collar 7912 ft
Bottom of Casing Shoe 7958 ft

TD of 8-3/4" Hole: 8001 ft

Patterson Rig: #747
Spud: 8-Mar-06
Spud Time: 20:00
Date TD Reached: 18-Mar-06
Release Drl Rig: 19-Mar-06
Release Time: 16:00

Surface Cement

Date cmt'd: 9-Mar-06
Lead : 150 sx Class G Cement
+ 3% S001 Calcium Chloride
+ 0.25 lb/sx D130 Polyester Flakes
1.16 cuft/sx, 174.0 cuft slurry at 15.8 ppg
Displacement: 14.8 bbls fresh wtr
Bumped Plug at: 7:30 hrs w/ 300 psi
Final Circ Press: _____
Returns during job: YES
CMT Returns to surface: 15 bbls
Floats Held: No floats used
W.O.C. for 6.00 hrs (plug bump to start NU BOP)
W.O.C. for 10.00 hrs (plug bump to test csg)

Intermediate Cement

Date cmt'd: 13-Mar-06
Lead : 425 sx Class G Cement
+ 3% D079 Extender
+ 0.20% D046 Antifoam
+ 1.0 lb/bbl CemNet
+ (1st 30 bbls & last 75 bbls)
2.63 cuft/sx, 1117.75 cuft slurry at 11.7 ppg
Tail : 235 sx 50/50 POZ : Class G Cement
+ 2% D020 Bentonite
+ 5.0 lb/sx D024 Gilsomite Extender
+ 2% S001 Calcium Chloride
+ 0.15% D065 Dispersant
+ 0.20% D046 Antifoam
+ 1.0 lb/bbl CemNet
1.28 cuft/sx, 300.8 cuft slurry at 13.5 ppg
Displacement: 152.5 bbls
Bumped Plug at: 1:30 hrs w/ 1300 psi
Final Circ Press: 820 psi @ 2.0 bpm
Returns during job: YES
CMT Returns to surface: 30 bbls
Floats Held: X Yes ___ No
W.O.C. for NA hrs (plug bump to start NU BOP)
W.O.C. for 8.00 hrs (plug bump to test csg)

Production Cement

Date cmt'd: 19-Mar-06
Lead : 205 sx LiteCRETE
+ 0.50% D112 Fluid Loss
+ 0.15% D065 Dispersant
+ 0.1% D800 Retarder
+ 0.1% D046 Antifoam
+ 1 lb/bbl CemNet
2.53 cuft/sx, 518.65 cuft slurry at 9.5 ppg
Tail : 205 sx 50/50 POZ : Class G Cement
+ 0.25 lb/sx D029 Cellophane Flakes
+ 3% D020 Bentonite
+ 1.00 lb/sx D024 Gilsomite Extender
+ 0.25% D167 Fluid Loss
+ 0.15% D065 Dispersant
+ 0.10% D800 Retarder
+ 0.10% D046 Antifoam
+ 3.5 lb/sx Phenoseal
1.45 cuft/sx, 297.25 cuft slurry at 13.0 ppg
Displacement: 123.3 bbls
Bumped Plug: 7:42 hrs w/ 2100 psi
Final Circ Press: 1250 psi @ 2.0 bpm
Returns during job: None Planned
CMT Returns to surface: None Planned
Floats Held: X Yes ___ No

Schematic prepared by:
Michael P. Neuschafer, Drilling Engineer
20-March-2006

COMMENTS:

9-5/8" Surf:	No float equipment was run. Ran a guide shoe. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 195', 141', 99', 56'. Total: 4
7" Intermediate	DISPLACED W/ 152.5 BBLS. FRESH WATER. CENTRALIZERS @ 3782', 3717', 3630', 3543', 3457', 3370', 233', 103', 60'. TURBOLIZERS @ 2896', 2852', 2809', 2765', 2722'. Total: 9 Total: 5
4-1/2" Prod. Notes:	Air drilled to TD of 7935', hammer stopped drilling. POOH and determined hole was wet. Mudded hole up and drilled to 8001'. Deep enough from Production group. Had problems running casing and had to set casing high. Will most likely have to drill out shoe track as casing was set at 7958'. Ran 4 1/2" casing and cemented.