<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr. Santa Fe. NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr.

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

5 Copies

		DEA			Santa Fe, N	WI 67303					AMENDED REPORT	
1 1 ~	<u>I.</u>		UEST F	OR ALI	LOWABLE	AND AUTHO				RANSPO	ORT	
Operator na Burlington Re					² OGRID Number 14538							
PO Box 4289		On & Gas C			3 Reason for Filing Code/ Effective Date							
Farmington,	New Mex	ico 87499					120000	- 101 11	•	New Drill		
⁴ API Numbe		5 Po	ol Name			⁶ Pool Code					· · · · ·	
30-039-2956					Basin Da	Pakota				71599		
⁷ Property Code ⁸ Property Name					Duşin Di	· · · · · · · · · · · · · · · · · · ·			9 Well Number			
74	62		- P		San Juan 2		160N					
	rface Lo		·	1	·	T	,				1	
Ul or lot no. 	Section 30	Township 28N	Range 6W	Lot.Idn	Feet from the 2455	North/South Line North	Feet from 208		East/West line West		County Rio Arriba	
.	30	2014			2433	North	2003				Nio Alliba	
		le Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from	m the	East/	West line	County	
12 Lse Code	¹³ Produ	cing Metho	d 14 Gas Co	onnection	15 C-129 Peri	mit Number 16	C-129 Eff	ective D	ate	¹⁷ C-1	29 Expiration Date	
	l	Code	D	ate								
F	FI	owing										
III. Oil a	nd Gas	Transpor	ters									
18 Transpor	ter	¹⁹ Tı	ansporter		²⁰ I	POD 21 O/G 22 POD ULSTR Location						
	OGRID		and Address						and Description			
9018		Gia	Giant Industries			O			2 13 14 15 76			
在 他是在一种工作。										Day C		
151618		Entern	Enterprise Field Services			G			APR 2006			
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IV. Prod	nced W	/ater								्ळाल.	00,000	
23 POD	uccu w		D ULSTR	Location a	and Description							
V. Well	Comple	tion Data		·· · · · · · · · · · · · · · · · · ·	······································							
25 Spud Date		²⁶ Ready Date					²⁹ Perforati					
12/12/05	5		y Date		²⁷ TD	²⁸ PBTD	- P	eriorau	OHO		³⁰ DHC, MC	
³¹ He	31 Hole Size		y Date '06		²⁷ TD 7868'	²⁸ PBTD 7867 '		43'-78]]	³⁰ DHC, MC DHC- 2037az	
			06	g & Tubir	7868'	7867'	764				DHC- 2037az	
. 17	1/2"	3/9/	'06 32 Casin	g & Tubir	7868'	7867'	764			³⁴ Sacl	DHC- 2037az ks Cement	
12	2 ¼"	3/9/	'06 32 Casin	g & Tubir	7868'	7867'	764			³⁴ Sacl	DHC- 2037az	
	3/4"	3/9/	9 5/8"		7868' ng Size 32.3#	7867'	764			³⁴ Sacl	DHC- 2037az ks Cement	
8		3/9/	9 5/8"	, Н-40, 3	7868' ag Size 32.3#	7867' 33 Depth 5 148'	764			³⁴ Sacl	DHC- 2037az ks Cement 125sx	
8	3/4"	3/9/	9 5/8"	, H-40, 3	7868' ag Size 32.3#	7867' 33 Depth 5 148' 3623'	764			³⁴ Sacl	DHC- 2037az ks Cement 125sx 660sx	
8	3/4"	3/9/	9 5/8"	, H-40, 3 , J-55, 20 , J-55, 10	7868' ag Size 32.3#	7867' 33 Depth 5 148' 3623' 7868'	764			³⁴ Sacl	DHC- 2037az ks Cement 125sx 660sx	
6	3/4" 1/4" Test Da	3/9/	7", 4 ½"	, H-40, 3 , J-55, 20 , J-55, 10 2 3/8"	7868' ag Size 32.3#	7867' 33 Depth 5 148' 3623' 7868'	764	39 Tb		34 Sacl	DHC- 2037az ks Cement 125sx 660sx	
8 6 VI. Well	3/4" 1/4" Test Da	3/9/	7", 4 ½" very Date	, H-40, 3 , J-55, 20 , J-55, 10 2 3/8"	7868' ng Size 12.3# 14 0.5#	7867' 33 Depth 9 148' 3623' 7868' 7760'	764	39 Tb S)	g. Pres	34 Saci	bHC- 2037az ks Cement 125sx 660sx 299sx 40 Csg. Pressure SI 555# 46 Test Method	
VI. Well State New 41 Choke State 2"	3/4" 1/4" Test Da	ata 36 Gas Deli 42 (7", 4 ½" very Date	, H-40, 3 , J-55, 20 , J-55, 10 2 3/8"	7868° ag Size 22.3# 34 35 Test Date 3/9/06 3 Water	7867' 33 Depth 9 148' 3623' 7868' 7760' 38 Test Leng 1 hr. 44 Gas	764	39 Tb Si	g. Pres I 658	34 Sacl 1 5 2 sure #	bhc-2037az ks Cement 125sx 660sx 299sx 40 Csg. Pressure SI 555# 46 Test Method Flowing	
VI. Well 35 Date New 41 Choke Si 2" 47 I hereby certicomplied with	3/4" 1/4" Test Da Oil ize ify that the and that the	ata 36 Gas Deli 42 Ce rules of the he information	7", 4 ½" very Date Oil Conserving given about 1/2 to 1/2	J-55, 20 , J-55, 10 2 3/8"	7868' ng Size 12.3# 14 15.5# Test Date 3/9/06	7867' 33 Depth 9 148' 3623' 7868' 7760' 38 Test Leng 1 hr. 44 Gas	764	39 Tb Si	g. Pres I 658	34 Saci	bhc-2037az ks Cement 125sx 660sx 299sx 40 Csg. Pressure SI 555# 46 Test Method Flowing	
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VI. Well 35 Date New 41 Choke Si 2" 47 I hereby certicomplied with the best of my less signature: Printed name: Amanda Sand	3/4" Test Da Oil ize ify that the and that the knowledge the control of the c	ata 36 Gas Deli 42 Ge rules of the he informatice and belief.	y 5/8" 7", 4 ½" very Date Oil Conserver above	J-55, 20 , J-55, 10 2 3/8"	7868° ag Size 32.3# # 0.5# Test Date 3/9/06 3 Water ision have been and complete to	7867' 33 Depth 9 148' 3623' 7868' 7760' 38 Test Leng 1 hr. 44 Gas 342 mcfc	th OIL CO	39 Tb Si	g. Pres I 658 I 658 VATION	34 Sacl 1 5 2 sure #	bhc-2037az ks Cement 125sx 660sx 299sx 40 Csg. Pressure SI 555# 46 Test Method Flowing	
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