

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2006 MAR 16 AM 8:22

1. Type of Well
GAS

RECEIVED
070 FARMINGTON NM

Lease Number
NMSF-078945
If Indian, All. or
Tribe Name

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
San Juan 29-7 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

San Juan 29-7 Unit #40M
API Well No.

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

30-039-29731

10. Field and Pool

Unit O (SWSE) 410' FSL & 2385' FEL, Sec. 28, T29N R7W NMPM

Blanco MV/ Basin DK

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

X Other - 7" 4 1/2" Casing

13. Describe Proposed or Completed Operations

2/22/06 MIRU Bearcat #5. NU BOPE. PT csg to 600# for 30mins, ok. 2/24/06 RIH w/8 3/4" bit & tagged cmt @ 250'. D/O cmt & ahead to 3738'. Circulate hole. RIH w/86jts of 7" 20# J55 ST&C csg & set @3725' w/DV tool@2946'. Circulate hole. 3/1/06 Cmt 1st stage: Pumped preflush w/10bbbs gel H2O, 2bbbs FW. Pump 19sxs(56cu-10bbbs)scavenger w/3% CaCl2, .25pps Cell-o-Flake, 6pps LCM1, .4%FL52, .4%SMS. Lead w/30sxs(62cu-11bbbs)prem lite w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4% SMS. Tail w/90sxs(124cu-22bbbs)Type 3 cmt w/1% CaCl2, .25pps Cell-o-flake, .2% FL52. Drop plug & displace w/40bbbs FW & 109bbbs mud. Bump plug to 740#. Press up to 2540#. Opened stage tool. Circulated 15bbbs cmt to reserve pit. Circulate between stages. 2nd Stage: Pumped preflush w/10bbbs FW, 10bbbs mud, 10bbbs FW. Pump 19sx(56cu-10bbbs) scavenger w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4% SMS. Lead w/374sx(797cu-142bbbs)prem lite w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4% SMS. Drop plug & displace w/119bbbs FW. Bump plug to 2660#. Close stage collar. Circulated 35bbbs cmt to reserve pit. ND BOPE NU BOP. PT csg to 1500# 30 mins, ok. 3/2/06 RIH 6 1/4" bit & tagged cmt. D/O cmt drlg stage collar, unload hole, drlg float collar cmt & float shoe. D/O & ahead to TD 7974'. TD reached 3/4/06. Circulated hole. RIH w/4 1/2" 26jts of 11.6# J55 LT&C & 160jts 10.5# J55 ST&C csg & set@ 7973'. Preflush w/10bbbs chem wash, 2bbbs FW. Lead w/9sxs(27cu-5bbbs)scavenger w/.3% CD32, .25pps Cell-o-flake, 6.25pps LCM1, 1% FL52. Tail 300sxs(594cu-106bbbs)prem lite w/.25pps Cell-o-Flake, 6.25pps LCM1, .3% CD32, 1% FL52. Drop plug & displaced w/127bbbs and 25# sugar in first 10bbbs. Bump plug to 1380. Plug down @ 2045hrs. ND BOPE. RD. Rig released @ 0245 3/5/06. Will show top of cement & casing/PT on next report. PT will be conducted by completing rig.

14. I hereby certify that the foregoing is true and correct.

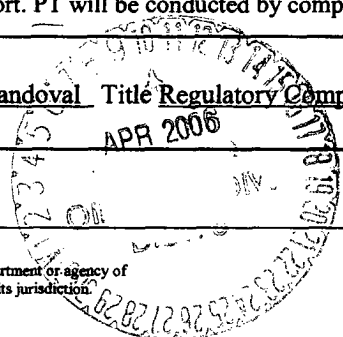
Signed Amanda Sandoval Title Regulatory Compliance Assistant III Date 3/7/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



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