<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

s Rd., Aztec, NM 87410

Date:

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

District IV			0.5	12	20 South St.					_	5 Copies	
1220 S. St. Francis	s Dr., Santa <b>I.</b>	-		NR ATI	Santa Fe, NI		ноі	RIZATIO	N TO	L TRANSI	AMENDED REPORT	
<sup>1</sup> Operator name and Address								HORIZATION TO TRANSPORT <sup>2</sup> OGRID Number				
Burlington Re PO Box 4289			3 Danson fo	- Filing	14538 Filing Code/ Effective Date							
Farmington, N	New Mexi	ico 87499						Reason IC	n ruing	New Wo		
API Number			<sup>6</sup> Pool Code									
30-045-33081 Basin Fruit						and Coal 71629					71629	
					8 Property				_ +,	<sup>9</sup> Well Number		
713	39		Huerfan				o Unit			38		
II. 10 Surface Lo		cation Township	Range	Lot.Idn	Feet from the	North/South Line		Feet from t	he Ea	st/West line	County	
A 2		26N	-   -		1220	North		1030	"   "	East	San Juan	
<sup>11</sup> Rot	tom Ho	le Locatio	nn'		<u> </u>	<u> </u>						
UL or lot no.	Section	Township		Lot Idn	Feet from the	North/South	line	Feet from	he Ea	st/West lin	e County	
A												
		ing Metho	- 1			<sup>15</sup> C-129 Permit Number		C-129 Effective Date		17 C	2-129 Expiration Date	
F		F										
III Oil or	nd Cos'	Twomana			<u> </u>					<u>l</u>		
III. Oil and Ga						POD 21 O/G			<sup>22</sup> POD ULSTR Location			
OGRID		and Address								and Description		
9018		Giant Industries				<u> </u>				2 13 14 75 76 m		
									6 4			
151618		Enterprise Field Services				G			100	APR 2006		
									67			
·							Service .		(U)		<b>81.8</b>	
									. 7		1200 P	
										2. (1.E.V	E 85 85 7000	
IV. Prod	uced W											
<sup>23</sup> POD		PO	D ULSTR I	ocation a	and Description							
V. Well (	Complet	ion Data										
Spud Date		26 Ready Date		<sup>27</sup> TD		<sup>28</sup> PBTD		<sup>29</sup> Perforatio		ons <sup>30</sup> DHC, MC		
10/19/05		3/23/06		2502'		2453'		2124' - 224		<b>(</b>		
31 Hole Size		32 Casing		& Tubing Size		33 Depth Set		et		<sup>34</sup> Sacks Cement		
8 3/4"		7", 20#								34 sx (54 cf)		
6 1/4"		4 ½", 1			J-55	2497'			2		77 sx (539 cf)	
		2 3/8", 4.7#			#	2326'						
				<del></del>					-			
VI. Well	Test Da	ıta		<u> </u>								
35 Date New Oil		<sup>36</sup> Gas Delivery Date			Test Date	38 Test Leng				ressure	<sup>40</sup> Csg. Pressure	
		SI			3/2/06	1 hr				91#	SI –288 #	
41 Choke Si 2"	ze	<sup>42</sup> Oil			<sup>13</sup> Water	44 Gas 11 mcfd		<sup>45</sup> AOI		OF	46 Test Method	
<sup>47</sup> I hereby certi	G. 4b = 4 4b =		01.0	ti Di-	···	111	nera	OH COM	TEDY (ATE	ION DRIVE	Flowing	
complied with a	and that th	e informati	on given abo	ve is true	and complete to			OIL CON	SEKVAI	ION DIVISI	ON	
the best of my k Signature:	knowledge	and belief.	7			Approved by:		$\cap f$	$/\!/_{\sim}$			
J. Ac	$Me^{\lambda}$	Vaga"	hnoc	let up	)	FF	/	Mus	/s / [	In	<u>.</u> .	
Printed name:		Title: SUPERVISOR DISTRICT # 3										
Amanda Sano												
Regulatory A	ssistant	III	:			. spprovai Date	•	APR 13	3006			
Date:	27/07		hone:	001								
3/4	27/06	(505) 326-9891										