<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals & Natural Resources

Oil Conservation Division

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office 5 Copies

1220 S. St. Franci	s Dr., Sant	ta Fe, NM	87505			Santa Fe, N	. Francis D M 87505						AMENDED REPORT	
	I.			EST FO	OR ALI	LOWABLE		ТНОІ	RIZATI	ON T	O TRA			
¹ Operator na Burlington Re				T 1	n				² OGRI	D Numb		1.1500		
PO Box 4289				прану гл	r			3 Reason for Filing Code/ Effective Date						
Farmington,	New Mex	kico 8749	9								N	ew Drill		
⁴ API Number	 	⁶ Pool Code												
30-045-3309	Blanco Me													
⁷ Property Co 68	Callo	9 Well Number way 3M												
	rface Lo	ocation				Сино	, ay		<u> </u>		<u> </u>		3141	
Ul or lot no. Section G 22			N 11W		Lot.Idn	Feet from the 1630	North/South Line North		Feet from the 1895		East/West line East		County San Juan	
	ttom Ho													
UL or lot no.	Section	Towns	hip	Range	Lot Idn	Feet from the	North/Sou	th line	Feet from	m the	East/We	est line	County	
12 Lse Code 13 Proc		 cing Met Code	ing Method ¹⁴ Gas Con			¹⁵ C-129 Per	rmit Number 16 (C-129 Effective D		Date 17 C-1		29 Expiration Date	
F	FI	Flowing												
III. Oil a	nd Gas	Transr	orter											
18 Transpor							⁰ POD 21 O/		G		22 POD ULSTR Location			
OGRID		and Address			-						and Description			
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25244		Will	liams	Field S	ervices			G	+		4 1			
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IV. Prod	uced W	ater									Ž	(C) / ./. \	202/20	
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100			POD U	ULSTR I	Location a	nd Description						46/118	OF HE WEST	
V. Well (etion Da	ta						29 m			<u> </u>		
		etion Da		ate		and Description 27 TD 7036'	²⁸ PBT 7034			erforatio			30 DHC, MC DHC- 2100az	
V. Well (25 Spud Da 1/3/06	ite	etion Da	ta eady D: /6/06	ate		²⁷ TD 7036 ²	²⁸ PBT 703 4	! '	453			I	³⁰ DHC, MC DHC- 2100az	
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V. Well of 25 Spud Da 1/3/06 31 Ho 12 8 . 6 VI. Well 35 Date New 41 Choke Si 2" 47 I hereby certicomplied with the best of my 1 Signature: Printed name: Amanda Sam	ole Size 2 1/4" 3/4" Test Date of the size of the s	ata 36 Gas D the informer and belonger and	Delivery 42 Oil The Oi ation gief.	y Date 32 Casing 9 5/8" 7", 4 ½",	g & Tubin, H-40, 3 J-55, 20 2 3/8" 37 4 vation Div. ve is true a	27 TD 7036? 12 Size 12.3# 14 15 16 17 18 18 19 19 19 19 19 19 19 19	28 PBT 7034 33 1 38 Tet 144 Approved by Title:	Depth Sc 147' 4435' 7036' 6908' st Lengt I hr. 4 Gas 4 mcfd	45.	39 Tbg SI 45	3. Pressu 482# AAOF	I 34 Sact 1 66 1 1 OPVISION	John Coher 2100az As Cement 14sx 46sx 91sx 40 Csg. Pressure SI 367# 46 Test Method Flowing	
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