

State of New Mexico
Energy, Minerals and Natural Resources

Form C-10
Revised June 10, 200

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL API NO.
30-045-33090

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name
Calloway
8. Well No.
#3M
9. Pool name or Wildcat
Blanco Mesaverde/Basin Dakota

2. Name of Operator
Burlington Resources LP
3. Address of Operator
PO Box 4289 Farmington, NM 87499

4. Well Location
Unit Letter G : 1630 Feet From The North Line and 1895 Feet From The East Line

Section 22 Township 31N Range 11W NMPM County San Juan

10. Date Spudded 1/3/06	11. Date T.D. Reached 1/11/06	12. Date Compl. (Ready to Prod.) 4/6/06	13. Elevations (DF& RKB, RT, GR, etc.) KB- 5823' GL- 5808'	14. Elev. Casinghead
15. Total Depth 7036'	16. Plug Back T.D. 7034'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By No	19. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 4534' to 5004'

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
CBL-GR-CCL
22. Was Well Cored
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40,ST&C	147'	12 1/4"	114 sx	8 bbls
7"	20#, J55, LT&C	4435'	8 3/4"	646 sx	50 bbls
4 1/2"	10.5#, J55, ST&C	7036'	6 1/4"	191 sx	TOC- 4360'

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8" 4.7#, J55	6908'	None

26. Perforation record (interval, size, and number)
1 SPF @ 4534' TO 5004' 30 HOLES
Total Holes= 30

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
4534' to 5004'
AMOUNT AND KIND MATERIAL USED
14500 gal 60 quality slick/foam, 130000# 20/40 Brady Sand, total fluid=1420bbls, total N2=1567200

28. PRODUCTION

Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI	
Date of Test 4/6/06	Hours Tested 1 hour	Choke Size 2	Prod'n For Test Period	Oil - Bbl 60 MCF	Gas - MCF 1444 MCF/D	Water - Bbl. Oil Gravity - API - (Corr.)
Flow Tubing Press. SI-482#	Casing Pressure SI-367#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCFD	Water - Bbl.	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
To Be Sold
Test Witnessed By

30. List Attachments

This is a MV/DK well being DHC per order 2100az#.

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Amanda Sandoval Printed Name Amanda Sandoval Title Regulatory Compl. Associate III Date 4/11/06
E-mail Address asandoval@br-inc.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 800'	T. Todilto
T. Salt	T. Strawn	T. Kirtland- 860'	T. Entrada
		T. Fruitland- 2278'	
B. Salt	T. Atoka	T. Pictured Cliffs 2453'	T. Wingate
T. Yates	T. Miss	T. Lewis 2617'	T. Chinle
T. 7 Rivers	T. Devonian	T. Huer. Bent. 3149'	T. Permian
T. Queen	T. Silurian	T. Chacra 3506'	T. Penn "A"
T. Grayburg	T. Montoya	T. Upper Cliff House 3970'	
T. San Andres	T. Simpson	T. Mass. Cliff House 4038'	T. Penn. "B"
T. Glorieta	T. McKee	T. Menefee 4279'	T. Penn. "C"
T. Paddock	T. Ellenburger	T. Point Lookout 4664'	T. Penn. "D"
T. Blinberry	T. Gr. Wash	T. Mancos 5063'	T. Leadville
T. Tubb	T. Delaware Sand	T. Gallup 6013'	T. Madison
T. Drinkard	T. Bone Springs	T. Greenhorn 6720'	T. Elbert
T. Abo	T.	T. Graneros 6777'	T. McCracken
T. Wolfcamp	T.	T. Dakota 6825'	T. Ignacio Otzte
T. Penn	T.		T. Granite
T. Cisco (Bough C)	T.	T. Morrison	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickn ess In Feet	Lithology	From	To	Thick ness In Feet	Lithology
800	860		White, cr-gr ss.	6013	6720		Lt gry to brn calc carb micac Glauc silts & very fine gr gry ss w/irreg.interbed sh
860	2278		Gry sh interbedded w/tight, gry, fine-gr ss.	6720	6777		Highly calc gry sh w/thin lmst.
2278	2453		Dk gry-gry carb sh, coal, gm silts, light- med gry, tight, fine gr ss.	6777	6825		Dk gry shale, fossil & carb w/pyrite incl.
2453	2617		Bn-Gry, fine grn, tight ss.	6825			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
2617	3149		Shale w/siltstone stringers				
3149	3506		White, waxy chalky bentonite				
3506	3970		Gry fn grn silty, glauconitic sd stone w/drak gry shale				
3970	4038		Light gry, med-fine gr ss, carb sh				
4038	4279		Light gry, med-fine gr ss, carb sh				
4279	4664		Med-dark gry, fine gr ss, carb sh & coal				
4664	5063		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				
5063	6013		Dark gry carb sh.				