

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 02 2017

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. NM-106653

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No. Cookie Dough #1

2. Name of Operator Benson-Montin-Greer Drilling Corp.

9. API Well No. 30-039-29209

3a. Address 4900 College Blvd.  
Farmington, NM 87402

3b. Phone No. (include area code)  
(505) 325-8874

10. Field and Pool or Exploratory Area  
S. Blanco PC 72439

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)  
1935' FNL & 1490' FEL, 24-G-T24N-R2W

11. Country or Parish, State  
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Benson-Montin-Greer Drilling Corp. permanently plugged and abandoned Cookie Dough #1 (API #30-039-29209) on 9/14/17. Attached is the P&A rig report.

ACCEPTED FOR RECORD

OCT 04 2017  
FARMINGTON FIELD OFFICE  
BY: *Madan*

OIL CONS. DIV DIST. 3

OCT 06 2017

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
Zach Stradling

Vice President  
Title

Signature



Date 09/26/2017

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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BENSON-MONTIN-GREER DRILLING Farmington Field Office  
Plug and Abandonment Bureau of Land Management  
Report Summary

Well Name: **COOKIE DOUGH #1**  
Operator: Benson-Montin-Greer  
Contractor: Llaves Well Service  
Foreman: Ben Gonzales  
Supervisor: Jaime Serna

Workover Date: **September 2017**  
API Number: 30-039-~~29029~~ 29209  
Location: Sec. 24, T24N, R02W

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Work Summary: P&A

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**Monday, September 11, 2017**

MI RU LWS. Latch on to rods. Unset pump. Laid down polish rod. Laid down 1-2' pony 1-6' pony 133-3/4" rods. Laid down old pump. SDON.

**Tuesday, September 12, 2017**

Test BOP. ND Well head. NU BOP. TOO H with tubing, tally out. TIH with 4 1/2" casing scraper. Worked scraper in 4 1/2" casing to 3319'. TOO H laid down 1-Jts. TOO H tubing. Stand back 52 stands. Total 3287'. Laid down casing scraper. Picked up 4 1/2" CR. TIH with tubing CR @ 3036' SDON.

**Wednesday, September 13, 2017**

TIH with tubing. 104 Jts and 1-6' sub. CR @ 3290'. Set CR. Pull 10k over string weight. Load tubing with fresh water 7 bbls. Pressure test tubing to 1000 psi OK. Set down on CR. Release setting tool. Pulled out of CR. Load casing with 70 bbls fresh water. Circulate hole with 40 bbls fresh water. Shut in casing. Pressure test casing to 600 psi for 30 min. Lost 5 psi. Test OK. BLM Mike Gilbrath on location. PLUG #1 Mixed and pump 62 sx, 1.18 yield 73.16 cuft 15.6# B cement from 3290' to 2837'. TOO H Tubing. Laid down 51 Jts tubing. Picked up 10' sub. TIH. EOT- 1702'. NU Pump to tubing circulate 3.5 bbls fresh water. PLUG #2 Mixed and pumped 28 sx, 1.18 yield, 33.04 cuft, 15.6 # B cement from 1702' to 1552'. TOO H tubing Laid down 43 Jts 2 3/8 eue 8rd tubing. Stand back 5 stands. Laid down 4 1/2" set tool. TIH with 10 Jts 2 3/8 eue 8rd tubing. PU 6' sub. EOT 329'. PLUG #3. Mixed and pumped 75 sx 1.18 yield, 88.5 cuft, 15.6 # B cement from 329' to surface. Circulated 10 sx to pit. TOO H laid down tubing. Cleaned cement of equipment. RD LWS. SDON.

**Thursday, September 14, 2017**

MI Lindrith backhoe. Dig out wellhead. A-plus cut off wellhead and weld on DHM. BLM Mike Gilbrath on location. Surface top off. Mixed and pump 56 sx 1.18 yield, 66.08 cuft 15.6 B cement to top off casing and set DHM. MOL Lindrith backhoe, A-plus and LWS.