

SEP 07 2017

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office Bureau of Land Management

5. Lease Serial No. 701-02-0014 6. If Indian, Allottee or Tribe Name Jicarilla Apache

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well [X] Oil Well [ ] Gas Well [ ] Other 2. Name of Operator WPX Energy Production, LLC 3a. Address PO Box 640 Aztec, NM 87410 3b. Phone No. 505-333-1808 4. Location of Well SHL: 790' FSL & 1850' FEL Sec 22 T26N R3W Unit: O BHL: 982' FSL & 2049' FEL Sec 22 T26N R3W Unit: O

7. If Unit of CA/Agreement, Name and/or No. 8. Well Name and No. Jaeco 26-3 22 1A 9. API Well No. 30-039-30050 10. Field and Pool or Exploratory Area Blanco Mesaverde 11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Table with columns TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production, Water ShutOff, etc.

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

OIL CONS. DIV DIST. 3 SEP 12 2017

Per further evaluations, WPX Energy request to perform another Mechanical Integrity Test (MIT) to continue a Temporary Abandon (TA) status with CIBP previously set @ 5577' on 10/26/12 per MIT/TA procedure and wellbore diagram attached.

Notify NMOCD 24 hrs prior to beginning operations

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Marie E. Jaramillo Title: Permit Tech Signature: [Handwritten Signature] Date: 9/7/17

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by William Tambekon Title Petroleum Engineer Date 9/8/2017 Office FFO

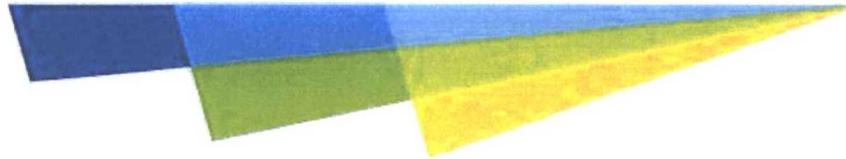
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD PV

4

# WPXENERGY<sup>SM</sup>



## **MECHANICAL INTEGRITY TEST**

**JAECO 26-3 22 #1A**

**RIO ARRIBA, NEW MEXICO**

**SEPTEMBER 2017**

**\*\*\*Ensure fuel used during job & estimate of vented gas is reported in daily reports\*\*\*  
\*\*\*Continuous personal H2S monitoring is required. Any H2S alarms or other indications above 10 ppm will require work to stop and the situation to be evaluated\*\*\***

### **OBJECTIVE:**

- 1) Prepare well for and conduct mechanical integrity test.

### **PRIOR TO PRIMARY JOB:**

- 1) Verify location is okay for testing operations.
- 2) Ensure JSA, ECP's and lockout procedures are in place for the flowline and other energized piping or equipment.

### **SAFETY NOTICE**

**PERSONNEL SAFETY IS THE NUMBER ONE JOB.  
NO EXCEPTIONS!!!**

**PLEASE FOLLOW APPROPRIATE WPX CONTRACTOR PROTOCOLS  
FOR THIS JOB PLAN**

Please see your WPX Representative if you have any questions; Contractor protocols can be located in the WPX Contractor Guide.

**PROCEDURE:**

**Note:** A safety meeting shall be held each morning before work and subsequent "tailgate" safety meetings are to be held during the day when operation objectives shift in nature and intent (i.e. beginning/ending fishing operations, squeeze jobs, rigging down, etc.) Please ensure these are documented per the WPX Contractor Guide

- 1) Notify BLM and NMOCD 24hrs prior to start of work.
- 2) Spot equipment, MIRU.
- 3) CIBP is set at 5577'.
- 4) Load csg with produced water treated with biocide and corrosion inhibitor as required.
- 5) Pressure test csg to 500psi surface pressure for 30 minutes.
  - a) Pressure drop cannot be greater than 10% over 30-minute period.
  - b) Monitor surface csg pressure and flow during test.
  - c) Top off csg after the test.
  - d) Record test on chart recorder with maximum 2-hr clock and maximum 100-lb spring, which has been calibrated within 6 months prior to test.
  - e) Witnesses to test shall sign the chart
- 6) Secure well and return to TA status.
- 7) RDMO.
- 8) Turn all data in to office.

## JAECO 26-3 22 #1A BLANCO MESA VERDE

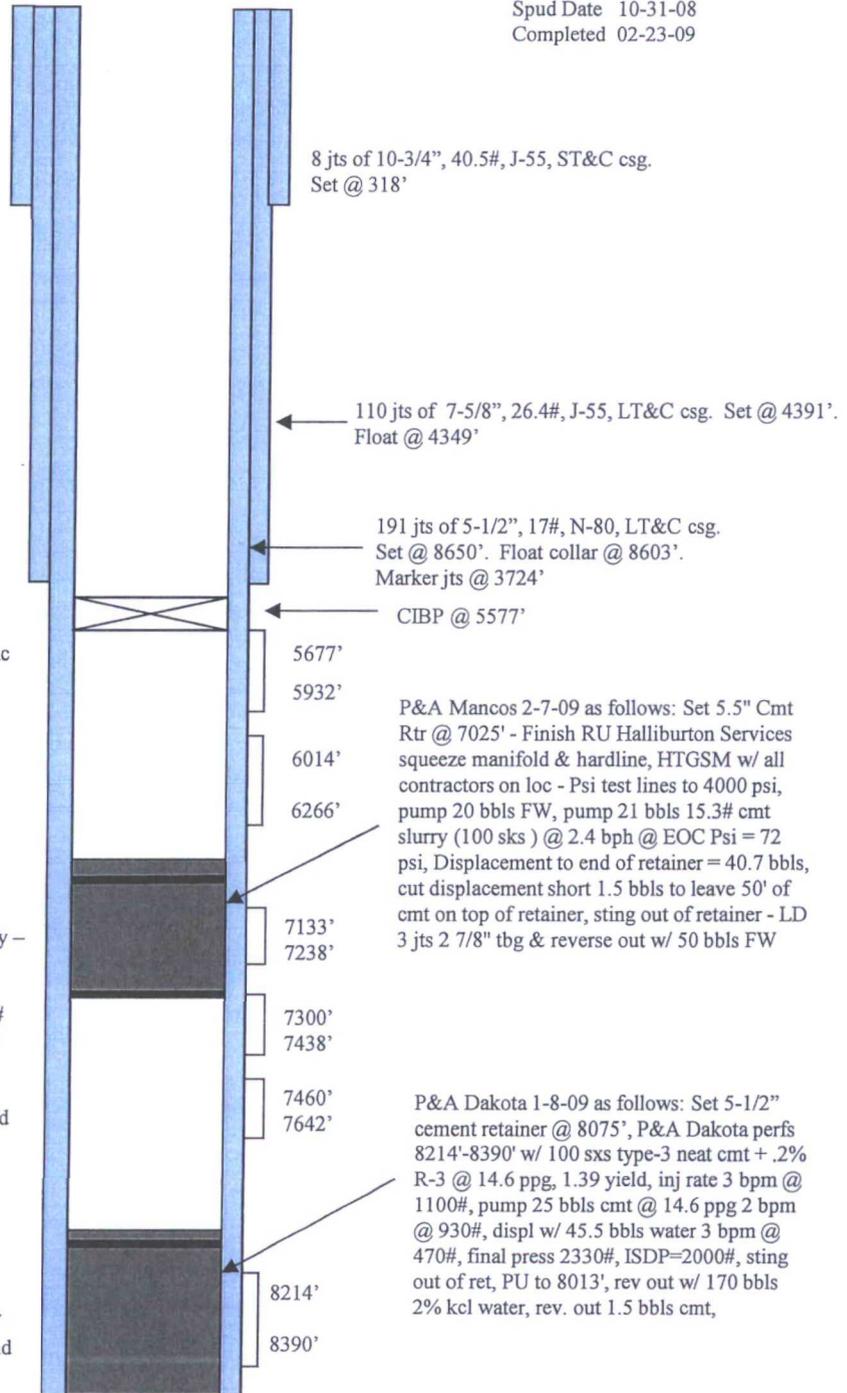
**Location:** 790' FSL & 1850' FEL  
SW/4 SE/4 Section 22 (O), T26N, R3W  
Rio Arriba Co., NM

**Note:** Due to crooked hole the final  
BHL is 982' FSL & 2049' FEL

**Elevation:** 7362' GR  
**API #:** 30-039-30050

Spud Date 10-31-08  
Completed 02-23-09

Tops	Depth
Ojo Alamo	3580'
Kirtland	3768'
Fruitland	3810'
Pictured Cliffs	3936'
Lewis	4140'
Cliff House	5667'
Menefee	5812'
Point Lookout	6123'
Mancos	6396'
Dakota	8210'



CliffHouse/Menefee 5677' - 5932' (58, 0.34" holes) - Frac w/1500# 20/40 brown sand followed w/3000# 100 mess Mono Prop..

Point Lookout 6014' - 6266' (49, 0.34" holes) - Frac w/1500# 20/40 brown sand followed w/7000# 100 mesh Mono Prop

3<sup>rd</sup> Mancos: 7133'-7238' (45, 0.36" holes) - Pump test only - NO FRAC

2<sup>ns</sup> Mancos: 7300'-7438' (60, 0.34" holes) - Frac w/8440# 100 mesh white sand followed w/88664# 40/70 white sand

1<sup>st</sup> Mancos: 7460'-7642' (78, 0.34" holes) - Frac w/9160# 100 mesh white sand followed w/120760# 40/70 white sand

Dakota: 8214' - 8390' (69, 0.34" holes) - Frac w/8020# of 100 mesh white sand followed w/120420# 40/70 white sand

P&A Mancos 2-7-09 as follows: Set 5.5" Cmt Rtr @ 7025' - Finish RU Halliburton Services squeeze manifold & hardline, HTGSM w/ all contractors on loc - Psi test lines to 4000 psi, pump 20 bbls FW, pump 21 bbls 15.3# cmt slurry (100 sks) @ 2.4 bph @ EOC Psi = 72 psi, Displacement to end of retainer = 40.7 bbls, cut displacement short 1.5 bbls to leave 50' of cmt on top of retainer, sting out of retainer - LD 3 jts 2 7/8" tbg & reverse out w/ 50 bbls FW

P&A Dakota 1-8-09 as follows: Set 5-1/2" cement retainer @ 8075', P&A Dakota perms 8214'-8390' w/ 100 sxs type-3 neat cmt + .2% R-3 @ 14.6 ppg, 1.39 yield, inj rate 3 bpm @ 1100#, pump 25 bbls cmt @ 14.6 ppg 2 bpm @ 930#, displ w/ 45.5 bbls water 3 bpm @ 470#, final press 2330#, ISDP=2000#, sting out of ret, PU to 8013', rev out w/ 170 bbls 2% kcl water, rev. out 1.5 bbls cmt,

HOLE SIZE	CASING	CEMENT	CU. FT.	CMT TOP
14 3/4"	10 3/4"	250 sx	350 cu.ft.	surface
9 7/8"	7 5/8"	810 sx	1637 cu.ft.	surface
6 3/4"	5 1/2"	195 sx	454 cu.ft.	5200' (CBL)