

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMSF078139

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other: INJECTION

8. Well Name and No.  
EE ELLIOT SWD SWD 1

2. Name of Operator **BP AMERICA PRODUCTION COMPANY** Contact: **TOYA COLVIN**  
Mail: **Toya.Colvin@bp.com**

9. API Well No.  
30-045-27799-00-S1

3a. Address  
501 WESTLAKE PARK BLVD. THREE ELDRIGE PLACE  
HOUSTON, TX 77079

3b. Phone No. (include area code)  
Ph: 281.892.5369

10. Field and Pool or Exploratory Area  
UNNAMED

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 26 T30N R9W NWNW 1270FNL 0580FWL  
36.786040 N Lat, 107.763810 W Lon

11. County or Parish, State  
SAN JUAN COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BP would like to re-perforate across the existing intervals the subject well. Please see the attached procedure including wellbore diagrams.

**OIL CONS. DIV DIST. 3**

**OCT 05 2017**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #389872 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington  
Committed to AFMSS for processing by JACK SAVAGE on 09/27/2017 (17JWS0223SE)**

Name (Printed/Typed) **TOYA COLVIN** Title **REGULATORY ANALYST**

Signature (Electronic Submission) Date **09/26/2017**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By JACK SAVAGE Title **PETROLEUM ENGINEER** Date **09/27/2017**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **Farmington**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**EE Elliott SWD #1**

API # 30-045-27799-00

Location: Unit D - Sec 26 - T30N - R09W

San Juan County, New Mexico

**Reason/Background for Job**

The proposed work is to re-perforate across the existing completion to help increase injectivity.

**Basic job procedure**

1. Rig up E-line
2. Selectively perforate between 7564' and 8418'
3. File post job Sundry
4. Return the well to operation

# Current WBD

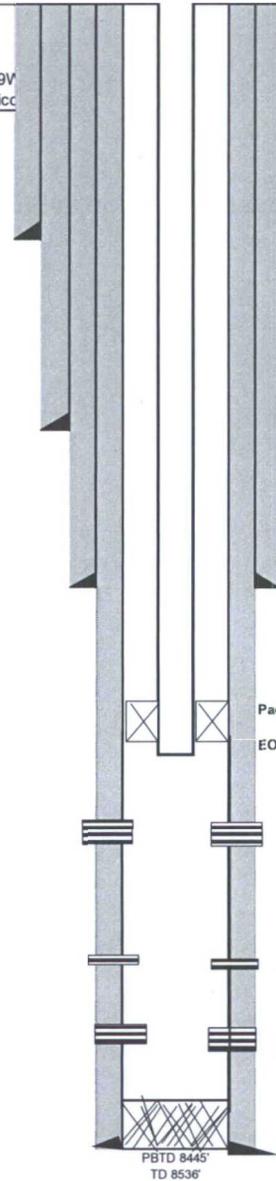


**Elliot SWD**  
 Coal  
 API # 30-045-27799  
 Unit D - Sec 26 - T30N - R09W  
 San Juan County, New Mexico

WI: 55.5%

KB: 12'  
Gt: 5900'

Dimensions and Strengths		
Size	Collapse Resistance (PSI)	Body Yield 1000lbs.
20", 94#, K-55	520	1480
13-3/8", 68#, K-55	1950	1069
9-5/8", 43.5#, N-80	3810	1005
7", 23#, K-55	3270	366
3-1/5", 9.2#, N-80	10530	159090 - 207220



20", 94#, K-55, BTC  
 Surface Casing @ 527'  
 CMT: 906 SX to Surface

13 3/8", 68#, K-55, STC Intern  
 Casing @ 2999'  
 CMT: 1700 SX to Surface

9 5/8", (43.5#, N-80) + (36.4#, K-55), LTC Intermediate Casing @ 5427'  
 CMT: 1850 SX to Surface

Packer, RETV, 2 7/8" X 6 5/8" / 7444'

EOT @ 7472'

### Perforations (3 stage fractures, sandstone)

Intervals	Perf type	Diameter	Shots
Morrison			
153 ft total			
7564'-7584'	4 Jspf	.78"	80
7593'-7608'	4 Jspf	.78"	60
7618'-7652'	4 Jspf	.78"	136
7658'-7668'	4 Jspf	.78"	40
7684'-7724'	4 Jspf	.78"	160
7730'-7764'	4 Jspf	.78"	136
Bluff			
114 ft total			
7924'-7958'	4 Jspf	.66"	320
7968'-8048'	4 Jspf	.66"	136
Entrada			
166 ft total			
8330'-8418'	4 Jspf	.66"	348
8280'-8310'	4 Jspf	.66"	120
8202'-8250'	4 Jspf	.66"	96

7", 23#, K-55, LTC, Production Casing @ 8509'  
 CMT: 225 SX

### Formation Tops

Ojo Alamo	1500'
Kirtland	1630'
Fruitland	2375'
Picture Cliffs	2700'
Lewis	2870'
Mesaverde	4270'
Mancos	5361'
Gallup	6044'
Dakota	7062'
Morrison	7311'
Bluff	?
Entrada	8159'

Updated by CAH 6/9/2015

PBTD 8445'  
TD 8536'

### Tubing Assembly (1999) \*plastic coated

Joints	Name	Top Depth
1	Tubing, 3.5", 9.3#, J-55, EUE TC	18'
1	Tubing, 3.5", 9.3#, J-55, EUE TC	48'
229	Tubing, 3.5", 9.3#, J-55, EUE TC	54'
1	Nipple, 2 7/8" X 3.5 Swedge	7407'
1	Tubing, 3.5", 9.3#, J-55, EUE TC	7408'
1	Nipple, 3.5" X 2.875" Swedge	7441'
1	On/Off Tool, 2 7/8"	7442'
1	Packer, RETV, 2 7/8" X 6 5/8"	7444'
1	Tubing, 2 7/8" 6.5#, N-80, EUE	7450'
1	Tubing Plug, Wireline Set (Fish)	7458'
1	SN, API: 2 7/8" X 2.28 X 12 EUE	7460'
1	Tubing, 2 7/8", 6.5#, N-80, EUE	7461'
1	SN, API: 2 7/8" X 2.28 X 12 EUE	7471'
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# Proposed WBD



**Elliot SWD**  
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1	<b>Packer, RETV, 2 7/8" X 6 5/8"</b>	<b>7444'</b>
1	Tubing, 2 7/8" 6.5#, N-80, EUE	7450'
1	Tubing Plug, Wireline Set (Fish)	7458'
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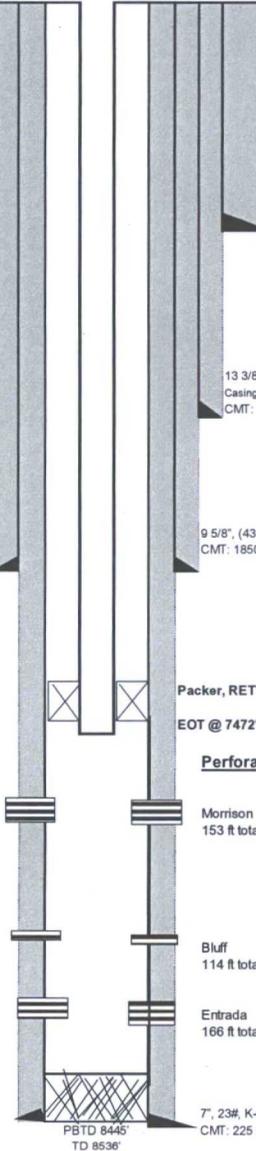
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