

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM09867A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

8. Well Name and No.
BUTTE 2

1. Type of Well
 Oil Well Gas Well Other: COAL BED METHANE

9. API Well No.
30-045-33889-00-S1

2. Name of Operator
XTO ENERGY INC
Contact: RHONDA SMITH
E-Mail: rhonda_smith@xtoenergy.com

3a. Address
ENGLEWOOD, CO 80112
3b. Phone No. (include area code)
Ph: 505-333-3215

10. Field and Pool or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 18 T30N R13W NENW 1085FNL 1225FWL

11. County or Parish, State
SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Deepen |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Alter Casing |
| | <input type="checkbox"/> Hydraulic Fracturing |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Change Plans |
| | <input checked="" type="checkbox"/> Plug and Abandon |
| | <input type="checkbox"/> Convert to Injection |
| | <input type="checkbox"/> Plug Back |
| | <input type="checkbox"/> Production (Start/Resume) |
| | <input type="checkbox"/> Reclamation |
| | <input type="checkbox"/> Recombine |
| | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Well Integrity |
| | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Water Disposal |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO Energy Inc. has plug and abandoned this location per the following:
08/04/17: Left message w/Brandon Powell w/NMOCD & BLM cmt in @ 8:00 am 8/4/2017 for P&A ops. MIRU.

08/07/17: TOH tbg & SN. Set CICR @ 1,314'. Plug #1 w/70 sx Type B cmt. Cmt plg fr/1,314' (CIBP) - 751' isolating FC perms & formation top. Plug #2 w/69 sx Type B cmt. Cmt plg fr/528' - surf isolating Kirtland, Ojo, csg shoe & surf. SDFN. Darrin Halliburton w/NMBLM on loc.

08/08/17: Cut off WH w/pneumatic saw. Top off csg annl & set DH marker w/40 sx Type B cmt. RDMO. Darrin Halliburton w/NMBLM on loc.

OIL CONS. DIV DIST. 3

SEP 21 2017

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #387802 verified by the BLM Well Information System

For XTO ENERGY INC, sent to the Farmington

Committed to AFMSS for processing by ABDELGADIR ELMADANI on 09/18/2017 (14SXM0591S)

Name (Printed/Typed) RHONDA SMITH

Title REGULATORY CLERK

Signature (Electronic Submission)

Date 09/07/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

ABDELGADIR ELMANDANI
Title PETROLEUM ENGINEER

Date 09/18/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD AV

3

Additional data for EC transaction #387802 that would not fit on the form

32. Additional remarks, continued

A closed loop system was used, all waste was taken to Basin Disposal NM01-005.

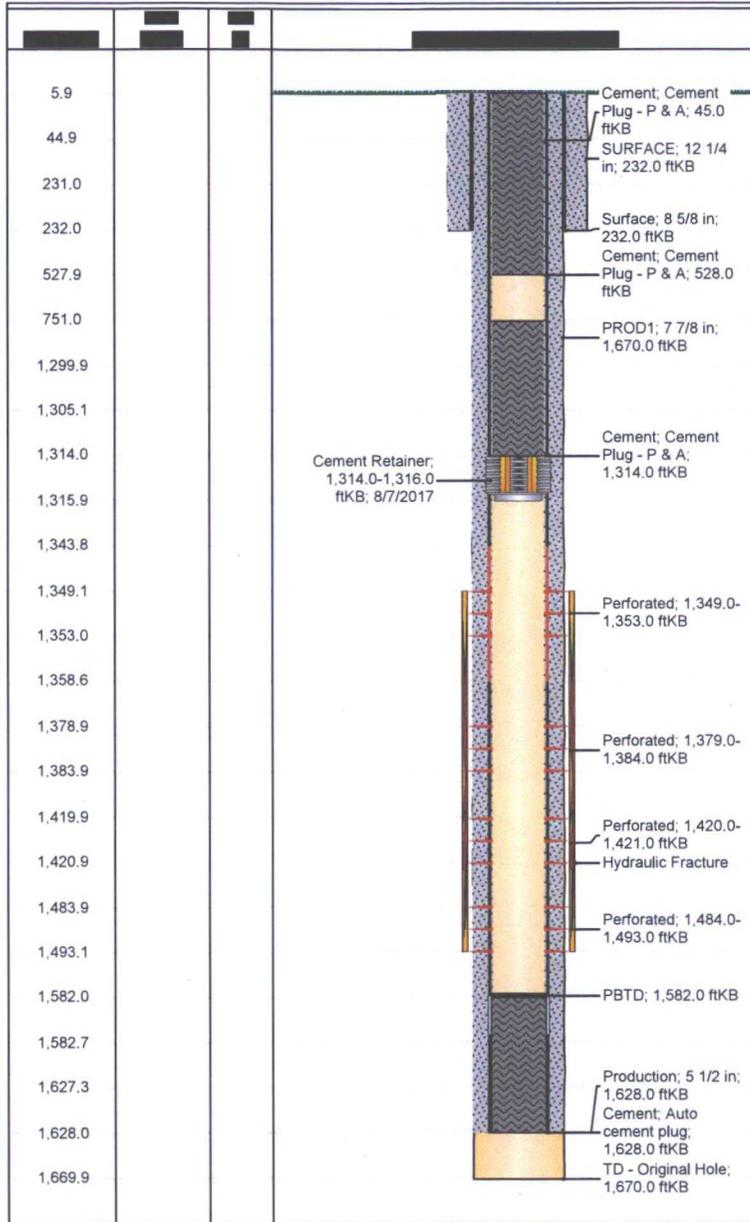
Please see attached WBD.



Downhole Well Profile - with Schematic

Well Name: **Butte 02 (PA)**

| | | | | | | |
|---------------------------|------------------------|-------------------------------|--|--------------------------|---------------------------------|------------------------------|
| API/UWI 30045338890000 | Accounting ID 67652 | Permit Number | State/Province New Mexico | County San Juan | | |
| Location T30N-R13W-S18 | | Spud Date 11/28/2006 00:00 | Original KB Elevation (ft) 5,736.00 | Gr Elev (ft) 5,730.00 | KB-Ground Distance (ft) 6.00 | Casing Flange Elevation (ft) |



| Wellbores | | | | | | | |
|--------------------------------|------------------|----------------------------------|-------------------------|-------------------------------|------------------|---------------------|------------|
| Wellbore Name Original Hole | | Parent Wellbore Original Hole | | Wellbore API/UWI | | | |
| Start Depth (ftKB) 6.0 | | Profile Type | | Kick Off Depth (MD) (ftKB) | | | |
| Section Des | Size (in) | Act Top (ftKB) | | Act Btm (ftKB) | | | |
| SURFACE | 12 1/4 | 6.0 | | 232.0 | | | |
| PROD1 | 7 7/8 | 232.0 | | 1,670.0 | | | |
| Zones | | | | | | | |
| Zone Name | Top (ftKB) | | Btm (ftKB) | | Current Status | | |
| Fruitland Coal | 1,349.0 | | 1,493.0 | | | | |
| Casing Strings | | | | | | | |
| Csg Des | Set Depth (ftKB) | OD (in) | W/Len (lb/ft) | Grade | | | |
| Surface | 232.0 | 8 5/8 | 24.00 | J-55 | | | |
| Production | 1,628.0 | 5 1/2 | 15.50 | J-55 | | | |
| Cement | | | | | | | |
| Des | Type | | String | | | | |
| Surface Casing Cement | Casing | | Surface, 232.0ftKB | | | | |
| Production Casing Cement | Casing | | Production, 1,628.0ftKB | | | | |
| Cement Plug - P & A | Plug | | Production, 1,628.0ftKB | | | | |
| Tubing Strings | | | | | | | |
| Tubing Description | | Run Date | | | Set Depth (ftKB) | | |
| Item Des | OD (in) | Wt (lb/ft) | Grade | Jts | Len (ft) | Top (ftKB) | Btm (ftKB) |
| | | | | | | | |
| Rod Strings | | | | | | | |
| Rod Description | | Run Date | | | Set Depth (ftKB) | | |
| Item Des | OD (in) | Wt (lb/ft) | Grade | Jts | Len (ft) | Top (ftKB) | Btm (ftKB) |
| | | | | | | | |
| Other in Hole | | | | | | | |
| Run Date | Des | OD (in) | Top (ftKB) | | Btm (ftKB) | | |
| 8/7/2017 | Cement Retainer | 5 | 1,314.0 | | 1,316.0 | | |
| Perforations | | | | | | | |
| Date | Top (ftKB) | Btm (ftKB) | | Zone | | | |
| 12/21/2006 | 1,349.0 | 1,353.0 | | Fruitland Coal, Original Hole | | | |
| 12/21/2006 | 1,379.0 | 1,384.0 | | Fruitland Coal, Original Hole | | | |
| 12/21/2006 | 1,420.0 | 1,421.0 | | Fruitland Coal, Original Hole | | | |
| 12/21/2006 | 1,484.0 | 1,493.0 | | Fruitland Coal, Original Hole | | | |
| Stimulations & Treatments | | | | | | | |
| Frac # | Top Perf (ftKB) | Bottom Perf (ftKB) | AIR (bbl/min) | MIR (bbl/min) | TWP (bbl) | Total Proppant (lb) | |
| | | | | | | | |