Form 3160-5 (August 2007)

UNITED STATES RECEIVED DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OF 1 2017

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

		001 (1 2017	5. Lease Senai No.	05 070040	
SUNDRY NOTICES AND REPORTS ON WELLS				SF-078212 6. If Indian, Allottee or Tribe Name		
Do not use this form for proposals to drill of to read offi					Hoe Name	
abandoned	well. Use Form 3160-3 (A	PD) for Such prop	bsals, age	ment		
SI	JBMIT IN TRIPLICATE - Other ins	tructions on page 2.		7. If Unit of CA/Agreeme	ent, Name and/or No.	
1. Type of Well						
Oil Well X Gas Well Other				8. Well Name and No.		
				Rourke 100		
2. Name of Operator Hilcorp Energy Company				9. API Well No. 30-045-33993		
3a. Address	3b. Phone No. (include ar	ea code)	10. Field and Pool or Exploratory Area			
PO Box 4700, Farmington, NM 87499		505-599-3		Basin Fuitland Coal		
4. Location of Well (Footage, Sec., T.,F			11. Country or Parish, Sta	ate		
Surface Unit M (S	WSW), 1085' FSL & 1035'	FWL, Sec 4, T30N,	R13W	San Juan	, New Mexico	
	THE APPROPRIATE BOX(ES)	TO INDICATE NATU	RE OF NO	rice, report or c	OTHER DATA	
TYPE OF SUBMISSION	OF SUBMISSION TYPE OF AC					
Notice of Intent	Acidize	Deepen	P	roduction (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	R	eclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	R	ecomplete	X Other MIT	
_	Change Plans	Plug and Abandon	T	emporarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	W	Vater Disposal		
Testing has been completed. Final determined that the site is ready for	ed operations. If the operation results Abandonment Notices must be filed or final inspection.) s permission to perform a	nly after all requirements, i	ncluding reclar	mation, have been complet	ted and the operator has	
	OILCO	NS. DIV DIST. 3				
·	0	CT 1 0 2017		ACTION DOES NO	OR ACCEPTANCE OF THIS OF RELIEVE THE LESSEE AND I OBTAINING ANY OTHER I REQUIRED FOR OPERATIONS OF INDIAN LANDS	
Notify	y NMOCD 24 hrs r to beginning Operations			ON PEDERAL AND		
14. I hereby certify that the foregoing is	true and correct. Name (Printed/Types	d)				
Amanda Ray	Title Op	Title Operations/Regulatory Technician				
	-	1 1				
Signature Mand	Date 1C	Date 10/4/17				
	THIS SPACE FOI	R FEDERAL OR ST	ATE OFFI	CE USE		
Approved by Conditions of approval, if any, are attach that the applicant holds legal or equitable entitle the applicant to conduct operation	e title to those rights in the subject leas		Title Pet	roleum Engir	neer Date ID 5 2017	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

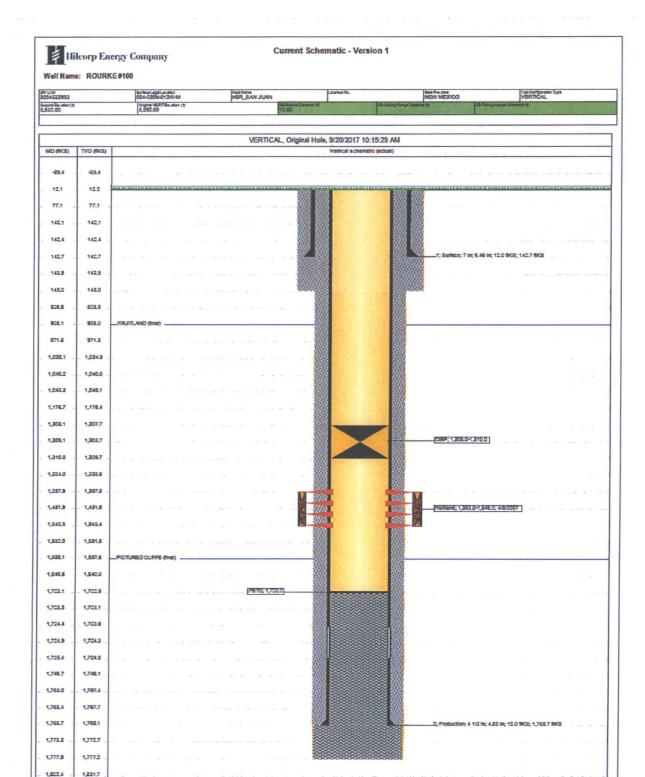
Hilcorp Energy

ROURKE 100

Expense - MIT

PROCEDURE

- 1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.
- 2. Check casing, tubing, and bradenhead pressures and record them in WellView. If there is pressure on the BH, contact Ops Engineer.
- 3. Load casing with water & corrosion inhibitor, as necessary. Perform MIT (Mechanical Integrity Test) above the **bridge plug at 1308'** to 560 psig for 30 minutes on a 2 hour chart with 1000 lb. spring. If the test passes, SI the well. RD pump truck and MOL. If the test fails, contact the Rig Superintendent and Ops Engineer.



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