RECEIVED

Form 3160-5 (June 2015)

Signature

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

Approved by

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SEP 2 5 2017

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

		Expire	
Lease	Serial	No.	

Do not use th	RY NOTICES AND REPO nis form for proposals a ell. Use Form 3160-3 (A	to drill or to	re-enter an		NO-G-1310-1841 6. If Indian, Allottee or Tril	be Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit of CA/Agreement, Name and/or No. NMNM 135216A		
1. Type of Well							
⊠Oil Well □Gas Well □Other					8. Well Name and No. W Lybrook Unit #709H		
2. Name of Operator WPX Energy Production, LLC					9. API Well No. 30-045-35741		
			Phone No. (include area code) 3-333-1816		10. Field and Pool or Exploratory Area Lybrook Mancos W		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 836' FSL & 461' FEL, Sec 12, T23N, R9W BHL: 336' FNL & 964' FEL, Sec 11 T23N, R9W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE				OF NOTIO	11. Country or Parish, State San Juan, NM ICE, REPORT OR OTHER DATA		
TYPE OF SUBMISSION				E OF ACT			
Notice of Intent	Acidize	Deepen	□ Deepen □		uction (Start/Resume)	☐Water ShutOff	
MNonce of filterit	☐Alter Casing	Hydraul			amation	☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	☐ New Co	onstruction	Reco	omplete	Other Flare	
Final Abandonment Notice	☐ Change Plans	☐ Plug an	d Abandon	Tem	porarily Abandon	Extension	
	☐Convert to Injection	Convert to Injection Plug Bac		□Wate	er Disposal		
the Bond under which the work completion of the involved ope	tionally or recomplete horizontally k will be perfonned or provide the erations. If the operation results in	y, give subsurfa e Bond No. on f n a multiple con	ce locations and me ile with BLM/BIA appletion or recomp	easured and Required letion in a	I true vertical depths of all p subsequent reports must be new interval, a Form 3160-4	ertinent markers and zones. Attach	
nearby Frac activity above Williams pipe A gas sample will be	s authorization to flare the on W Lybrook Unit #716H-7 line standards, flaring may collected upon the confire be submitted upon receip	18H-719H-753 begin as so mation of the	BH-754H-755H. on as 10/7/17 f	If a cross for 30 da	flow event on the we	Il results in nitrogen content	
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)					CONDITION	S OF APPROVAL	
Lacey Granillo	Title Permit Tecl	h III		OUTAFFROVAL			

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OIL CONS. DIV DIST. 3

NMOCDPY

Date 9/25/17

Title

Office

THE SPACE FOR FEDERAL OR STATE OFICE USE

SEP 28 2017





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- Flaring will be authorized until November 7, 2017 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.