

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-35776
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NO-G-1312-1856
7. Lease Name or Unit Agreement Name NMNM135216A W Lybrook Unit
8. Well Number 712H
9. OGRID Number 120782
10. Pool name or Wildcat Lybrook Mancos W

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
WPX Energy Production, LLC

3. Address of Operator
P. O. Box 640, Aztec, NM 87410 (505) 333-1808

4. Well Location
 Unit Letter **F** : **1999'** feet from the **FNL** line and **2478'** feet from the **FWL** line
 Section **13** Township **23N** Range **9W** NMPM County **San Juan**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6700' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER: INTER-WELL COMMUNICATION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WPX Energy conducted stimulation on the following well:

NMOCD Order: R-14051
 Start date: 5/20/17
 End date: 5/31/17
 Type: Fracture Treatment
 Pressure: 6276psi
 Volume Average: Nitrogen - 31,551 (scf); Sand - 6,678,524(lbs); Fluid - 1,447,542(gals)
 Results of any investigation conducted: N/A

OIL CONS. DIV DIST. 3
 OCT 04 2017

Attached: Spreadsheet with affected wells due to stimulation activity.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marie E. Florez TITLE Permit Tech DATE 10/3/17

Type or print name Marie E. Florez E-mail address: marie.jaramillo@wpxenergy.com PHONE: (505) 333-1808 For State Use Only

APPROVED BY: Charles Jaramillo TITLE **SUPERVISOR DISTRICT #3** DATE 10-4-17

Conditions of Approval (if any):

Affected Wells

Well Name	API number	Formation	Operator	Date Affected	Type Communication	Volume of Communication	Highest PSI Observed	Standard Operating PSI	Results of Communication	Results of any Investigation Conducted
W Lybrook Unit 707H	30-045-35739	Lybrook Mancos W	WPX	5/22/2017	Increase in gas / Loss of oil Prod.	N/A	N/A	N/A	Shut In	No Gas Analysis, well was shut in / No fluids or gas was released during these impacts
W Lybrook Unit 747H	30-045-35742	Lybrook Mancos W	WPX	5/31/2017	Decrease in oil / Loss of water Prod.	N/A	N/A	N/A	Shut In	No Gas Analysis, well was shut in / No fluids or gas was released during these impacts
W Lybrook Unit 748H	30-045-35743	Lybrook Mancos W	WPX	5/30/2017	Decrease in oil / Loss of gas Prod.	N/A	N/A	N/A	Shut In	No Gas Analysis, well was shut in / No fluids or gas was released during these impacts
W Lybrook Unit 749H	30-045-35744	Lybrook Mancos W	WPX	5/31/2017	Decrease in oil / Loss of water Prod.	N/A	N/A	N/A	Shut In	No Gas Analysis, well was shut in / No fluids or gas was released during these impacts
		W Lybrook Unit 712H								