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Form	3160-5
(June	2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SFP 2 5 2017

FORM APPROVED OMB No. 1004-0137

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		5. Lease Serial No.		
Farmington Fig	eld Offic	N0G13121856		

SUNDRY NOTICES AND REPORTS ON WELLS Land Managem Wiff Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to re-enter an

Expires: January 31, 2018

abandoned well. Use Form 3160-3 (A	PD) for such proposals.		
SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.	
Type of Well		8. Well Name and No. W Lybrook Unit 712H	
2. Name of Operator WPX Energy Production, LLC		9. API Well No. 30-045-35776	
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	10. Field and Pool or Exploratory Area Lybrook Mancos W	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1999' FNL & 2478' FWL Sec 13 T23N R9W Unit: FBHL: 2432' FNL & 2287' FEL Sec 11 T23N R9W Unit: G		11. Country or Parish, State San Juan, NM	
12 CHECK THE APPROPRIATE B	OX(ES) TO INDICATE NATURE OF NOTI	CE REPORT OR OTHER DATA	

TYPE OF SUBMISSION TYPE OF ACTION ☐Water ShutOff Acidize Deepen ☐ Production (Start/Resume) Notice of Intent ☐ Alter Casing ☐ Hydraulic Fracturing □ Reclamation ☐ Well Integrity Casing Repair ■ New Construction Recomplete **⊠**Other Flare Extension

☐ Subsequent Report ☐ Change Plans ☐ Temporarily Abandon ☐ Plug and Abandon TFinal Abandonment Notice ☐ Water Disposal ☐Convert to Injection ☐Plug Back

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed worybk and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

WPX Energy requests authorization to flare the W Lybrook Unit #712H if a potential cross flow event may occur as a result of a nearby Frac activity on W Lybrook Unit #716H-718H-719H-753H-755H. If a cross flow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 10/7/17 for 30 days, given approval. A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. SEE ATTACHED FOR

The gas analysis will be submitted upon receipt.

CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)			
Lacey Granillo Ti	Title: Permit Tech		
Signature Di	ate: 9/25/17		
THE SPACE FOR FEDER	AL OR STATE OFICE USE		
Approved by			
AG Elmadani	Title PE	Date 9/27/17	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		· · · · · · · · · · · · · · · · · · ·	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



OIL CONS. DIV DIST. 3



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- Flaring will be authorized until November 7, 2017 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.