

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM30015

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
CARRACAS 18B 15

2. Name of Operator

SOUTHLAND ROYALTY COMPANY LLC

Contact: ROBBIE A GRIGG

E-Mail: rgrigg@mspartners.com

9. API Well No.
30-039-24330-00-S1

3a. Address

400 W 7TH STREET
FORT WORTH, TX 76102

3b. Phone No. (include area code)

Ph: 817.334.7842

10. Field and Pool or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T32N R4W SWSE 0580FSL 1710FEL
36.980972 N Lat, 107.292328 W Lon

11. County or Parish, State

RIO ARRIBA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☒ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

THIS WELL WAS CONVERTED TO POW ON 9/9/2009. PART OF THE REQUIREMENT FOR POW IS AN ANNUAL REPORT.
SEE ATTACHED PRESSURE TEST REPORT FOR 10/13/2016 TO 6/13/2017

MAX PRESS: 840.6 PSIG
MAX TEMP: 132.4 DEG F

OIL CONS. DIV DIST. 3

AUG 25 2017

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #383519 verified by the BLM Well Information System
For SOUTHLAND ROYALTY COMPANY LLC, sent to the Farmington
Committed to AFMSS for processing by WILLIAM TAMBEKOU on 08/23/2017 (08HAP1146S)

Name (Printed/Typed) ROBBIE A GRIGG

Title SUPVR REGULATORY REPORTING

Signature (Electronic Submission)

Date 08/02/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

WILLIAM TAMBEKOU
Title PETROLEUM ENGINEER

Date 08/23/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD *AV*

Pressure Test Report

COMPANY INFORMATION

Company Name	SOUTHLAND ROYALTY
Representative	MIKE HOWE
Phone	
Fax	
Address	

E-Mail Address	
Service Company	PHOENIX SERVICES

WELL INFORMATION

Well Name	CARRACAS UNIT 18 B 15
Well Location	
Field and Pool	FRUITLAND COAL
Status (Oil, Gas, Water, Injection)	OBSERVATION
Perforated Intervals	
Mid-point of Perforated Intervals (MPP)	
Drilling Rig Number	
Elevations	
Kelly Bushing (KB)	
Casing Flange (CF)	
KB-CF	
Ground Level	
Plug Back Total Depth	
Total Depth	
Production Casing	
Production Tubing	2 3/8

TEST INFORMATION

Type of Test	BUILDUP
Date(s) of Test	10-13-16 - 6/13/17
Dead-weight Gauge Tubing Pressure	800
Dead-weight Gauge Casing Pressure	PACKER
Shut-in Date (Duration)	
Date / Time on Bottom	10/13/16 @ 0955 HRS
Date / Time off Bottom	6/13/17 @ 0718 HRS
Probe Serial Number	5463
Probe Offset from End of Tool String	0-3500
Run Depth at Probe Pressure Port	4005

PRESSURE TEST RESULTS

Maximum Recorded Probe Pressure	840.6 psig
Maximum Recorded Probe Temperature	132.4 deg F
Final Buildup Pressure	
Gradient Survey Information	
Extrapolated Pressure to MPP	
Final Gradient at Depth	
Job Number	3290WP

Company Name	SOUTHLAND ROYALTY
Well Name	CARRACAS UNIT 18 B 15
Type of Test	BUILDUP
Date(s) of Test	10-13-16 - 6/13/17

PROBE INFORMATION

Probe Serial Number 5463

Model

Pressure

Calibrated Pressure Range

Accuracy

Resolution

Temperature

Calibrated Temperature Range

Accuracy

Resolution

Calibration File Used for Reports

PROGRAMMING DETAILS

<u>Step</u>	<u>Sample Mode</u>	<u>Period</u>	<u>Duration</u>	<u>Comment</u>
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Program Start Time

Program End Time

Total Samples Taken

Usage for this Test

Generic Data File Name

Company Name	SOUTHLAND ROYALTY
Well Name	CARRACAS UNIT 18 B 15
Type of Test	BUILDUP
Date(s) of Test	10-13-16 - 6/13/17

COMMENTS

Reported By

PHOENIX SERVICES

10/13/16 - RAN 1.910 GR TO 4005'-SN-RU EXTRA LUBRICATOR-RAN 2" C- RUNNING TOOL W/1.78 F W E PLUG W/TANDEM BHP GAUGES TO 4005' MAKING GRADIENT STOPS-LEFT GAUGES IN TO MONITOR WELL.

6/13/17 - RU EXTRA LUBRICATOR-RAN 2" JDC W/B PROBE TO 4005'-RECOVERED 1.78 F W E PLUG & TANDEM BHP GAUGES.

Company Name	SOUTHLAND ROYALTY
Well Name	CARRACAS UNIT 18 B 15
Type of Test	BUILDUP
Date(s) of Test	10-13-16 - 6/13/17

Pressure vs. Depth

Probe Serial Number 5463

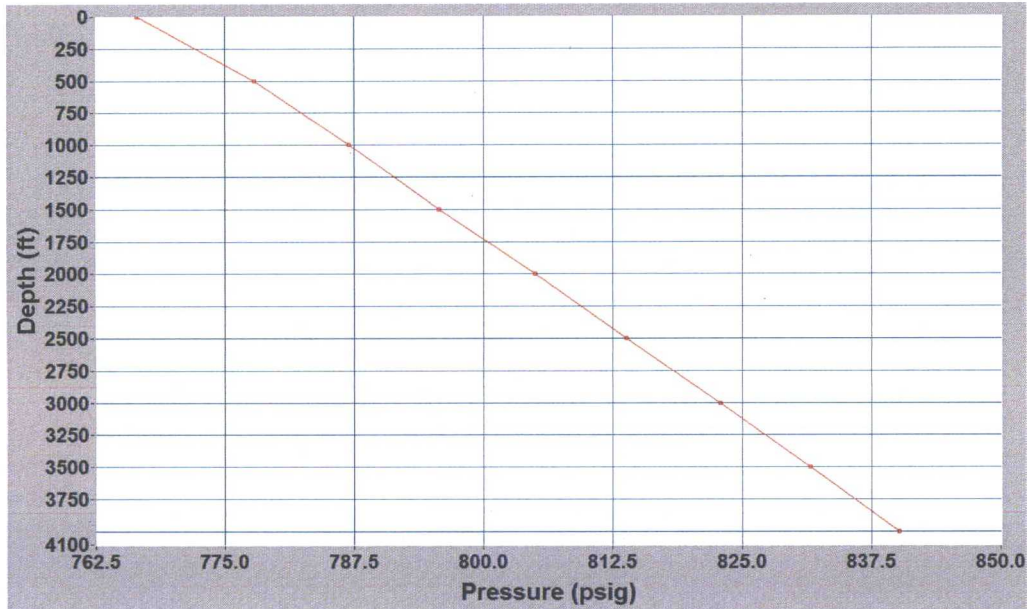
Stop Time From	Stop Time To	Depth (ft)	Pressure (psig)	Gradient (psi/ft)	(deg F)	(deg F/ft)
0912	0915	0.000	766.470	-	68.659	-
0918	0923	500.000	777.848	0.0228	60.773	-0.0158
0924	0929	1000.000	786.929	0.0182	72.037	0.0225
0929	0934	1500.000	795.679	0.0175	80.839	0.0176
0934	0939	2000.000	804.926	0.0185	89.683	0.0177
0939	0944	2500.000	813.777	0.0177	99.702	0.0200
0944	0949	3000.000	822.851	0.0181	110.203	0.0210
0949	0954	3500.000	831.570	0.0174	120.297	0.0202
0955		4005.000	840.137	0.0170	130.667	0.0205

Extrapolated to MPP:	Depth (ft)	Pressure (psig)	(deg F)
	0.000		

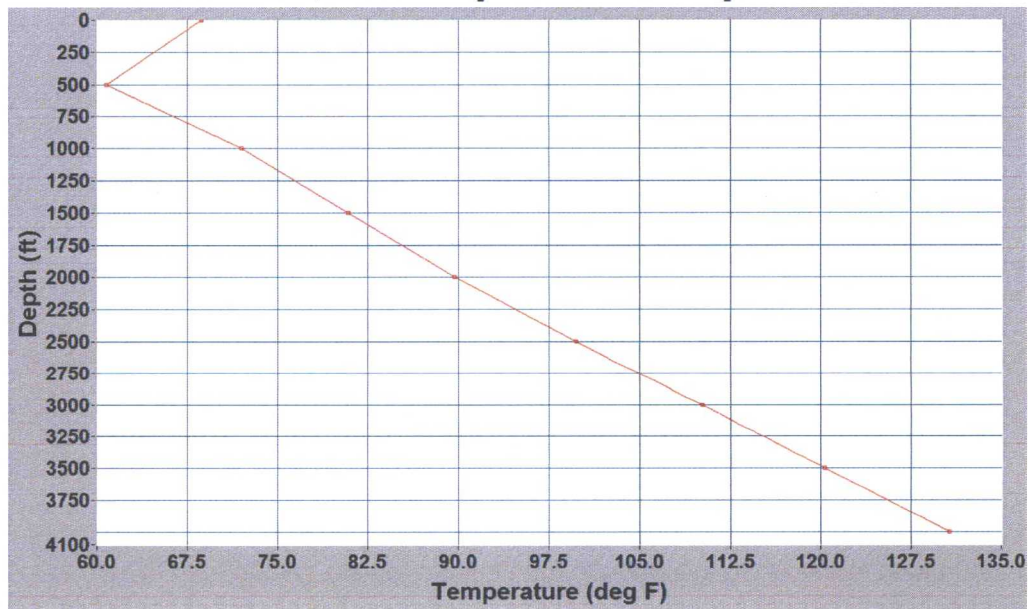
Company Name SOUTHLAND ROYALTY
Well Name CARRACAS UNIT 18 B 15
Type of Test BUILDUP
Date(s) of Test 10-13-16 - 6/13/17

Probe Serial Number 5463

RIH Gradient Depth vs. Pressure

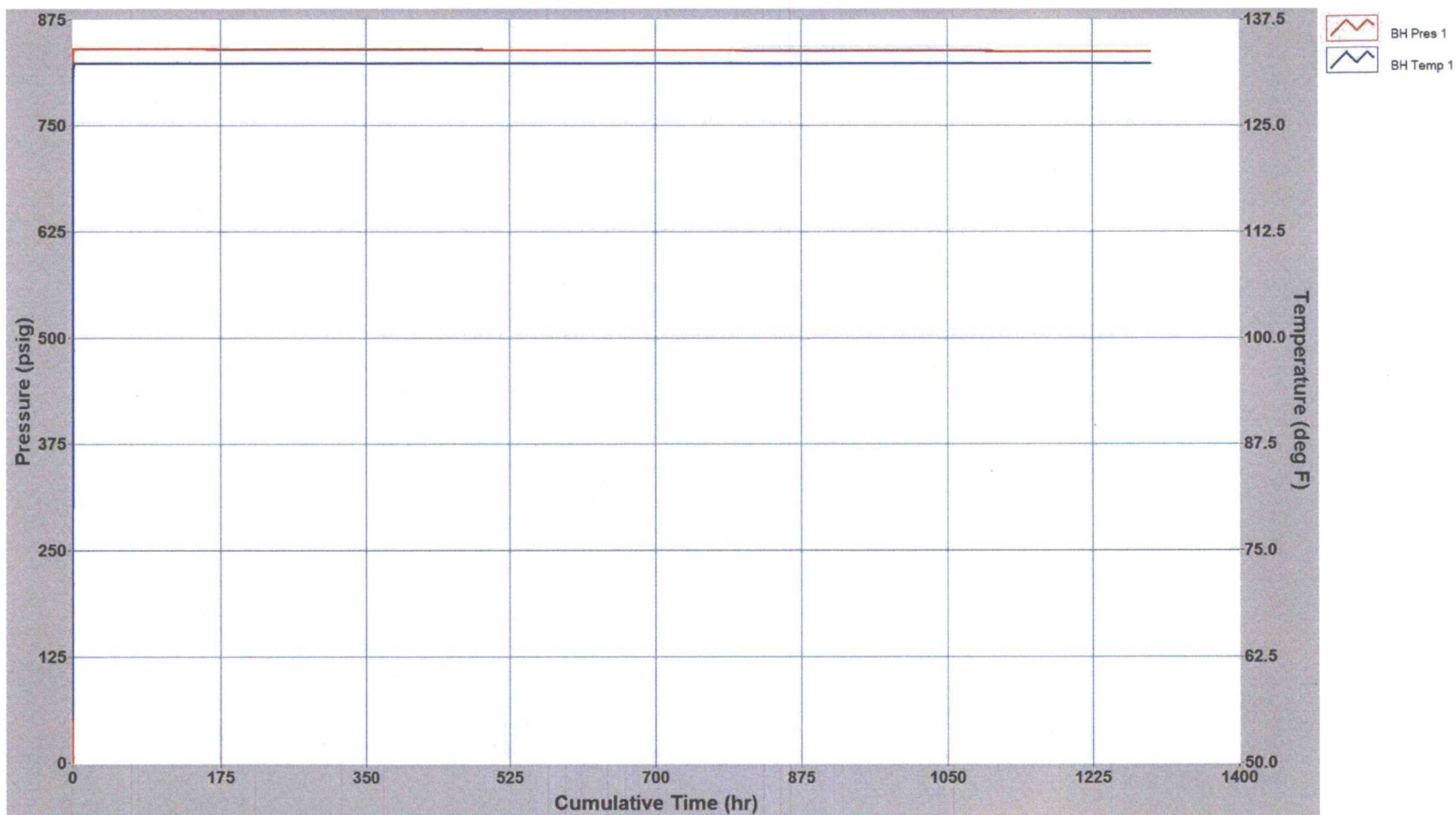


RIH Gradient Depth vs. Temperature



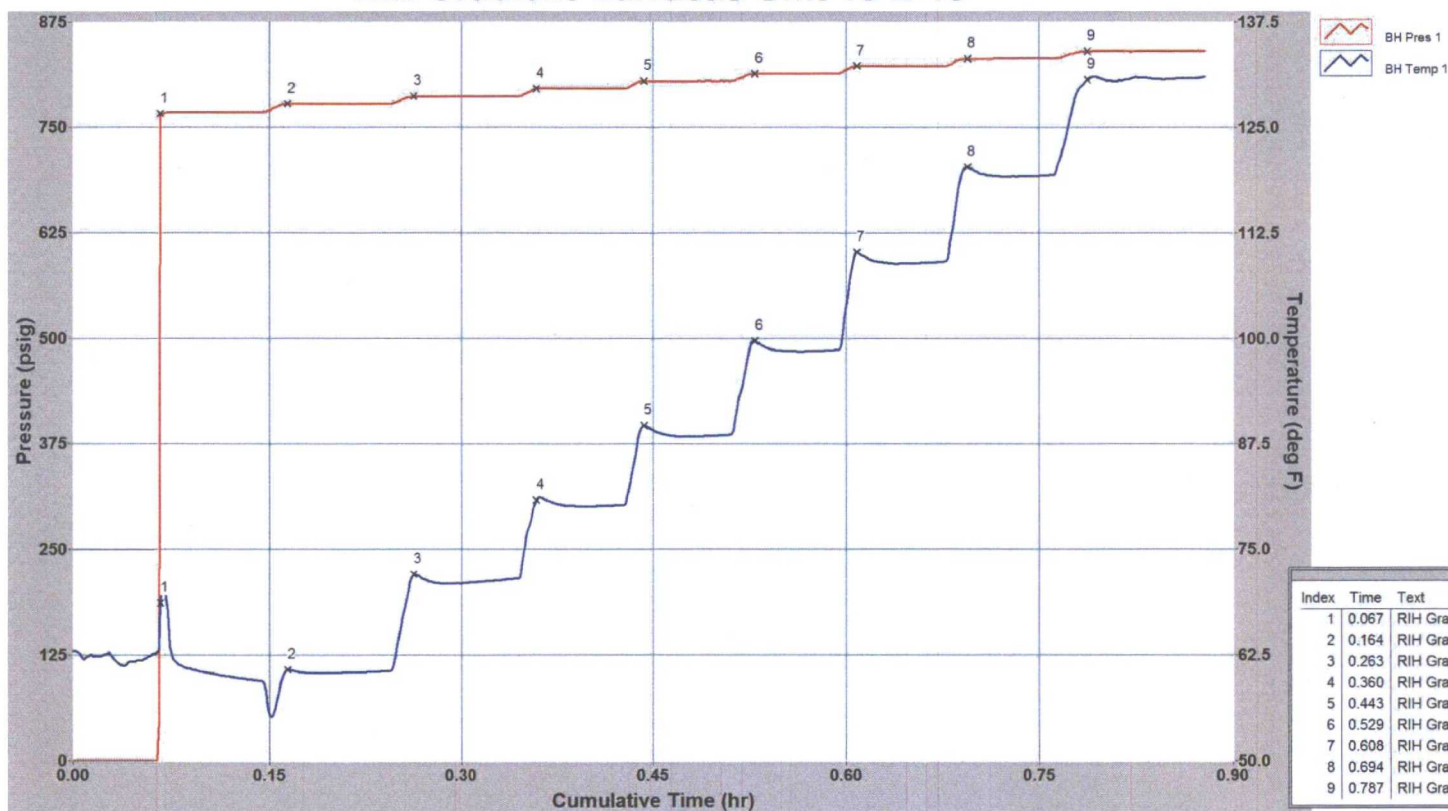
Company Name SOUTHLAND ROYALTY
Well Name CARRACAS UNIT 18 B 15
Type of Test BUILDUP
Date(s) of Test 10-13-16 - 6/13/17

Carracas Unit 18 B 15



Company Name SOUTHLAND ROYALTY
 Well Name CARRACAS UNIT 18 B 15
 Type of Test BUILDUP
 Date(s) of Test 10-13-16 - 6/13/17

RIH Gradient Carracas Unit 18 B 15



Index	Time	Text	BH Pres 1	BH Temp 1
1	0.067	RIH Gradient: 0.000 ft	766.47	68.66
2	0.164	RIH Gradient: 500.000 ft	777.85	60.77
3	0.263	RIH Gradient: 1000.000 ft	786.93	72.04
4	0.360	RIH Gradient: 1500.000 ft	795.68	80.84
5	0.443	RIH Gradient: 2000.000 ft	804.93	89.68
6	0.529	RIH Gradient: 2500.000 ft	813.78	99.70
7	0.608	RIH Gradient: 3000.000 ft	822.85	110.20
8	0.694	RIH Gradient: 3500.000 ft	831.57	120.30
9	0.787	RIH Gradient: 4005.000 ft	840.14	130.67

Company Name SOUTHLAND ROYALTY
Well Name CARRACAS UNIT 18 B 15
Type of Test BUILDUP
Date(s) of Test 10-13-16 - 6/13/17

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2016/10/13	09:08:05	0.0000	0.000	63.003
RIH Gradient: 0.000 ft				
2016/10/13	09:12:05	0.0667	766.470	68.659
RIH Gradient: 500.000 ft				
2016/10/13	09:17:55	0.1639	777.848	60.773
RIH Gradient: 1000.000 ft				
2016/10/13	09:23:50	0.2625	786.929	72.037
RIH Gradient: 1500.000 ft				
2016/10/13	09:29:40	0.3597	795.679	80.839
RIH Gradient: 2000.000 ft				
2016/10/13	09:34:40	0.4431	804.926	89.683
RIH Gradient: 2500.000 ft				
2016/10/13	09:39:50	0.5292	813.777	99.702
RIH Gradient: 3000.000 ft				
2016/10/13	09:44:35	0.6083	822.851	110.203
RIH Gradient: 3500.000 ft				
2016/10/13	09:49:45	0.6944	831.570	120.297
RIH Gradient: 4005.000 ft				
2016/10/13	09:55:20	0.7875	840.137	130.667
2016/10/13	13:38:05	4.5000	840.606	132.323
2016/10/13	18:08:05	9.0000	840.579	132.355
2016/10/13	22:38:05	13.5000	840.544	132.354
2016/10/14	03:08:05	18.0000	840.523	132.357
2016/10/14	07:38:05	22.5000	840.519	132.355
2016/10/14	12:08:05	27.0000	840.493	132.355
2016/10/14	16:38:05	31.5000	840.492	132.352
2016/10/14	21:08:05	36.0000	840.478	132.357
2016/10/15	01:38:05	40.5000	840.458	132.363
2016/10/15	06:08:05	45.0000	840.461	132.357
2016/10/15	10:38:05	49.5000	840.453	132.357
2016/10/15	15:08:05	54.0000	840.437	132.363
2016/10/15	19:38:05	58.5000	840.432	132.357
2016/10/16	00:08:05	63.0000	840.419	132.354
2016/10/16	04:38:05	67.5000	840.412	132.364
2016/10/16	09:08:05	72.0000	840.406	132.363
2016/10/16	13:38:05	76.5000	840.393	132.363
2016/10/16	18:08:05	81.0000	840.387	132.363
2016/10/16	22:38:05	85.5000	840.377	132.359
2016/10/17	03:08:05	90.0000	840.369	132.348
2016/10/17	07:38:05	94.5000	840.368	132.352
2016/10/17	12:08:05	99.0000	840.354	132.359
2016/10/17	16:38:05	103.5000	840.347	132.364
2016/10/17	21:08:05	108.0000	840.328	132.361
2016/10/18	01:38:05	112.5000	840.314	132.354
2016/10/18	06:08:05	117.0000	840.306	132.357
2016/10/18	10:38:05	121.5000	840.306	132.355
2016/10/18	15:08:05	126.0000	840.284	132.366
2016/10/18	19:38:05	130.5000	840.281	132.354
2016/10/19	00:08:05	135.0000	840.260	132.361
2016/10/19	04:38:05	139.5000	840.255	132.366
2016/10/19	09:08:05	144.0000	840.248	132.352
2016/10/19	13:38:05	148.5000	840.234	132.354
2016/10/19	18:08:05	153.0000	840.224	132.348
2016/10/19	22:38:05	157.5000	840.213	132.359
2016/10/20	03:08:05	162.0000	840.204	132.364
2016/10/20	07:38:05	166.5000	840.185	132.368
2016/10/20	12:08:05	171.0000	840.186	132.354
2016/10/20	16:38:05	175.5000	840.174	132.357
2016/10/20	21:08:05	180.0000	840.162	132.346
2016/10/21	01:38:05	184.5000	840.143	132.355
2016/10/21	06:08:05	189.0000	840.132	132.359
2016/10/21	10:38:05	193.5000	840.131	132.352

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2016/10/21	15:08:05	198.0000	840.122	132.359
2016/10/21	19:38:05	202.5000	840.115	132.352
2016/10/22	00:08:05	207.0000	840.094	132.357
2016/10/22	04:38:05	211.5000	840.078	132.361
2016/10/22	09:08:05	216.0000	840.074	132.354
2016/10/22	13:38:05	220.5000	840.064	132.359
2016/10/22	18:08:05	225.0000	840.050	132.359
2016/10/22	22:38:05	229.5000	840.046	132.357
2016/10/23	03:08:05	234.0000	840.028	132.355
2016/10/23	07:38:05	238.5000	840.022	132.350
2016/10/23	12:08:05	243.0000	840.008	132.372
2016/10/23	16:38:05	247.5000	840.008	132.363
2016/10/23	21:08:05	252.0000	839.991	132.350
2016/10/24	01:38:05	256.5000	839.976	132.366
2016/10/24	06:08:05	261.0000	839.974	132.359
2016/10/24	10:38:05	265.5000	839.956	132.361
2016/10/24	15:08:05	270.0000	839.953	132.361
2016/10/24	19:38:05	274.5000	839.932	132.357
2016/10/25	00:08:05	279.0000	839.932	132.359
2016/10/25	04:38:05	283.5000	839.918	132.366
2016/10/25	09:08:05	288.0000	839.911	132.350
2016/10/25	13:38:05	292.5000	839.899	132.354
2016/10/25	18:08:05	297.0000	839.885	132.361
2016/10/25	22:38:05	301.5000	839.871	132.361
2016/10/26	03:08:05	306.0000	839.866	132.361
2016/10/26	07:38:05	310.5000	839.854	132.352
2016/10/26	12:08:05	315.0000	839.835	132.363
2016/10/26	16:38:05	319.5000	839.831	132.364
2016/10/26	21:08:05	324.0000	839.826	132.352
2016/10/27	01:38:05	328.5000	839.817	132.364
2016/10/27	06:08:05	333.0000	839.805	132.348
2016/10/27	10:38:05	337.5000	839.796	132.359
2016/10/27	15:08:05	342.0000	839.785	132.359
2016/10/27	19:38:05	346.5000	839.767	132.357
2016/10/28	00:08:05	351.0000	839.758	132.363
2016/10/28	04:38:05	355.5000	839.759	132.359
2016/10/28	09:08:05	360.0000	839.741	132.363
2016/10/28	13:38:05	364.5000	839.735	132.355
2016/10/28	18:08:05	369.0000	839.729	132.364
2016/10/28	22:38:05	373.5000	839.701	132.361
2016/10/29	03:08:05	378.0000	839.697	132.363
2016/10/29	07:38:05	382.5000	839.693	132.368
2016/10/29	12:08:05	387.0000	839.672	132.352
2016/10/29	16:38:05	391.5000	839.673	132.366
2016/10/29	21:08:05	396.0000	839.661	132.357
2016/10/30	01:38:05	400.5000	839.641	132.364
2016/10/30	05:08:05	405.0000	839.631	132.352
2016/10/30	09:38:05	409.5000	839.620	132.355
2016/10/30	14:08:05	414.0000	839.614	132.359
2016/10/30	18:38:05	418.5000	839.601	132.359
2016/10/30	23:08:05	423.0000	839.591	132.361
2016/10/31	03:38:05	427.5000	839.586	132.355
2016/10/31	08:08:05	432.0000	839.570	132.370
2016/10/31	12:38:05	436.5000	839.551	132.359
2016/10/31	17:08:05	441.0000	839.551	132.364
2016/10/31	21:38:05	445.5000	839.527	132.370
2016/11/01	02:08:05	450.0000	839.512	132.363
2016/11/01	06:38:05	454.5000	839.506	132.357
2016/11/01	11:08:05	459.0000	839.494	132.357
2016/11/01	15:38:05	463.5000	839.481	132.354
2016/11/01	20:08:05	468.0000	839.472	132.354
2016/11/02	00:38:05	472.5000	839.458	132.359

Company Name SOUTHLAND ROYALTY
Well Name CARRACAS UNIT 18 B 15
Type of Test BUILDUP
Date(s) of Test 10-13-16 - 6/13/17

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2016/11/02	05:08:05	477.0000	839.449	132.357
2016/11/02	09:38:05	481.5000	839.440	132.361
2016/11/02	14:08:05	486.0000	839.427	132.366
2016/11/02	18:38:05	490.5000	839.418	132.355
2016/11/02	23:08:05	495.0000	839.400	132.354
2016/11/03	03:38:05	499.5000	839.386	132.355
2016/11/03	08:08:05	504.0000	839.376	132.354
2016/11/03	12:38:05	508.5000	839.367	132.357
2016/11/03	17:08:05	513.0000	839.353	132.354
2016/11/03	21:38:05	517.5000	839.342	132.359
2016/11/04	02:08:05	522.0000	839.325	132.350
2016/11/04	06:38:05	526.5000	839.321	132.357
2016/11/04	11:08:05	531.0000	839.312	132.361
2016/11/04	15:38:05	535.5000	839.300	132.363
2016/11/04	20:08:05	540.0000	839.279	132.355
2016/11/05	00:38:05	544.5000	839.263	132.361
2016/11/05	05:08:05	549.0000	839.256	132.348
2016/11/05	09:38:05	553.5000	839.246	132.350
2016/11/05	14:08:05	558.0000	839.241	132.359
2016/11/05	18:38:05	562.5000	839.229	132.359
2016/11/05	23:08:05	567.0000	839.214	132.355
2016/11/06	03:38:05	571.5000	839.201	132.361
2016/11/06	08:08:05	576.0000	839.200	132.364
2016/11/06	12:38:05	580.5000	839.191	132.348
2016/11/06	17:08:05	585.0000	839.184	132.364
2016/11/06	21:38:05	589.5000	839.162	132.359
2016/11/07	02:08:05	594.0000	839.153	132.361
2016/11/07	06:38:05	598.5000	839.139	132.354
2016/11/07	11:08:05	603.0000	839.132	132.363
2016/11/07	15:38:05	607.5000	839.119	132.350
2016/11/07	20:08:05	612.0000	839.119	132.348
2016/11/08	00:38:05	616.5000	839.094	132.354
2016/11/08	05:08:05	621.0000	839.084	132.359
2016/11/08	09:38:05	625.5000	839.070	132.363
2016/11/08	14:08:05	630.0000	839.065	132.357
2016/11/08	18:38:05	634.5000	839.050	132.350
2016/11/08	23:08:05	639.0000	839.043	132.359
2016/11/09	03:38:05	643.5000	839.029	132.355
2016/11/09	08:08:05	648.0000	839.009	132.372
2016/11/09	12:38:05	652.5000	839.007	132.354
2016/11/09	17:08:05	657.0000	838.992	132.350
2016/11/09	21:38:05	661.5000	838.980	132.366
2016/11/10	02:08:05	666.0000	838.976	132.359
2016/11/10	06:38:05	670.5000	838.955	132.359
2016/11/10	11:08:05	675.0000	838.945	132.355
2016/11/10	15:38:05	679.5000	838.950	132.354
2016/11/10	20:08:05	684.0000	838.931	132.359
2016/11/11	00:38:05	688.5000	838.921	132.354
2016/11/11	05:08:05	693.0000	838.901	132.359
2016/11/11	09:38:05	697.5000	838.890	132.350
2016/11/11	14:08:05	702.0000	838.883	132.364
2016/11/11	18:38:05	706.5000	838.879	132.363
2016/11/11	23:08:05	711.0000	838.853	132.359
2016/11/12	03:38:05	715.5000	838.843	132.363
2016/11/12	08:08:05	720.0000	838.841	132.359
2016/11/12	12:38:05	724.5000	838.833	132.368
2016/11/12	17:08:05	729.0000	838.820	132.359
2016/11/12	21:38:05	733.5000	838.801	132.363
2016/11/13	02:08:05	738.0000	838.789	132.355
2016/11/13	06:38:05	742.5000	838.788	132.354
2016/11/13	11:08:05	747.0000	838.780	132.355
2016/11/13	15:38:05	751.5000	838.758	132.352

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2016/11/13	20:08:05	756.0000	838.752	132.352
2016/11/14	00:38:05	760.5000	838.736	132.361
2016/11/14	05:08:05	765.0000	838.722	132.368
2016/11/14	09:38:05	769.5000	838.712	132.366
2016/11/14	14:08:05	774.0000	838.703	132.363
2016/11/14	18:38:05	778.5000	838.698	132.361
2016/11/14	23:08:05	783.0000	838.679	132.363
2016/11/15	03:38:05	787.5000	838.680	132.363
2016/11/15	08:08:05	792.0000	838.668	132.354
2016/11/15	12:38:05	796.5000	838.647	132.354
2016/11/15	17:08:05	801.0000	838.649	132.355
2016/11/15	21:38:05	805.5000	838.622	132.355
2016/11/16	02:08:05	810.0000	838.616	132.354
2016/11/16	06:38:05	814.5000	838.610	132.361
2016/11/16	11:08:05	819.0000	838.599	132.366
2016/11/16	15:38:05	823.5000	838.583	132.355
2016/11/16	20:08:05	828.0000	838.569	132.363
2016/11/17	00:38:05	832.5000	838.562	132.372
2016/11/17	05:08:05	837.0000	838.554	132.355
2016/11/17	09:38:05	841.5000	838.540	132.361
2016/11/17	14:08:05	846.0000	838.530	132.352
2016/11/17	18:38:05	850.5000	838.521	132.359
2016/11/17	23:08:05	855.0000	838.500	132.352
2016/11/18	03:38:05	859.5000	838.483	132.345
2016/11/18	08:08:05	864.0000	838.496	132.366
2016/11/18	12:38:05	868.5000	838.478	132.366
2016/11/18	17:08:05	873.0000	838.470	132.361
2016/11/18	21:38:05	877.5000	838.453	132.359
2016/11/19	02:08:05	882.0000	838.437	132.366
2016/11/19	06:38:05	886.5000	838.427	132.359
2016/11/19	11:08:05	891.0000	838.407	132.345
2016/11/19	15:38:05	895.5000	838.409	132.357
2016/11/19	20:08:05	900.0000	838.387	132.354
2016/11/20	00:38:05	904.5000	838.376	132.343
2016/11/20	05:08:05	909.0000	838.363	132.355
2016/11/20	09:38:05	913.5000	838.364	132.361
2016/11/20	14:08:05	918.0000	838.351	132.354
2016/11/20	18:38:05	922.5000	838.331	132.363
2016/11/20	23:08:05	927.0000	838.325	132.361
2016/11/21	03:38:05	931.5000	838.314	132.364
2016/11/21	08:08:05	936.0000	838.296	132.352
2016/11/21	12:38:05	940.5000	838.290	132.354
2016/11/21	17:08:05	945.0000	838.276	132.359
2016/11/21	21:38:05	949.5000	838.271	132.354
2016/11/22	02:08:05	954.0000	838.267	132.361
2016/11/22	06:38:05	958.5000	838.246	132.352
2016/11/22	11:08:05	963.0000	838.234	132.370
2016/11/22	15:38:05	967.5000	838.227	132.354
2016/11/22	20:08:05	972.0000	838.210	132.361
2016/11/23	00:38:05	976.5000	838.206	132.361
2016/11/23	05:08:05	981.0000	838.185	132.366
2016/11/23	09:38:05	985.5000	838.179	132.354
2016/11/23	14:08:05	990.0000	838.176	132.361
2016/11/23	18:38:05	994.5000	838.156	132.352
2016/11/23	23:08:05	999.0000	838.145	132.357
2016/11/24	03:38:05	1003.5000	838.139	132.354
2016/11/24	08:08:05	1008.0000	838.141	132.363
2016/11/24	12:38:05	1012.5000	838.117	132.352
2016/11/24	17:08:05	1017.0000	838.105	132.361
2016/11/24	21:38:05	1021.5000	838.092	132.361
2016/11/25	02:08:05	1026.0000	838.077	132.364
2016/11/25	06:38:05	1030.5000	838.069	132.361

Company Name SOUTHLAND ROYALTY
Well Name CARRACAS UNIT 18 B 15
Type of Test BUILDUP
Date(s) of Test 10-13-16 - 6/13/17

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2016/11/25	11:08:05	1035.0000	838.051	132.348
2016/11/25	15:38:05	1039.5000	838.040	132.361
2016/11/25	20:08:05	1044.0000	838.022	132.359
2016/11/26	00:38:05	1048.5000	838.016	132.352
2016/11/26	05:08:05	1053.0000	837.998	132.355
2016/11/26	09:38:05	1057.5000	837.991	132.357
2016/11/26	14:08:05	1062.0000	837.975	132.348
2016/11/26	18:38:05	1066.5000	837.952	132.359
2016/11/26	23:08:05	1071.0000	837.935	132.348
2016/11/27	03:38:05	1075.5000	837.929	132.352
2016/11/27	08:08:05	1080.0000	837.919	132.357
2016/11/27	12:38:05	1084.5000	837.899	132.350
2016/11/27	17:08:05	1089.0000	837.895	132.357
2016/11/27	21:38:05	1093.5000	837.874	132.354
2016/11/28	02:08:05	1098.0000	837.866	132.354
2016/11/28	06:38:05	1102.5000	837.861	132.355
2016/11/28	11:08:05	1107.0000	837.838	132.354
2016/11/28	15:38:05	1111.5000	837.817	132.354
2016/11/28	20:08:05	1116.0000	837.810	132.352
2016/11/29	00:38:05	1120.5000	837.796	132.357
2016/11/29	05:08:05	1125.0000	837.790	132.352
2016/11/29	09:38:05	1129.5000	837.773	132.352
2016/11/29	14:08:05	1134.0000	837.762	132.366
2016/11/29	18:38:05	1138.5000	837.741	132.361
2016/11/29	23:08:05	1143.0000	837.732	132.361
2016/11/30	03:38:05	1147.5000	837.720	132.354
2016/11/30	08:08:05	1152.0000	837.708	132.354
2016/11/30	12:38:05	1156.5000	837.691	132.357
2016/11/30	17:08:05	1161.0000	837.687	132.359
2016/11/30	21:38:05	1165.5000	837.659	132.354
2016/12/01	02:08:05	1170.0000	837.658	132.364
2016/12/01	06:38:05	1174.5000	837.651	132.355
2016/12/01	11:08:05	1179.0000	837.637	132.359
2016/12/01	15:38:05	1183.5000	837.628	132.355
2016/12/01	20:08:05	1188.0000	837.615	132.355
2016/12/02	00:38:05	1192.5000	837.608	132.359
2016/12/02	05:08:05	1197.0000	837.595	132.359
2016/12/02	09:38:05	1201.5000	837.576	132.364
2016/12/02	14:08:05	1206.0000	837.562	132.363
2016/12/02	18:38:05	1210.5000	837.553	132.348
2016/12/02	23:08:05	1215.0000	837.542	132.357
2016/12/03	03:38:05	1219.5000	837.523	132.357
2016/12/03	08:08:05	1224.0000	837.517	132.361
2016/12/03	12:38:05	1228.5000	837.505	132.354
2016/12/03	17:08:05	1233.0000	837.500	132.363
2016/12/03	21:38:05	1237.5000	837.480	132.364
2016/12/04	02:08:05	1242.0000	837.465	132.361
2016/12/04	06:38:05	1246.5000	837.465	132.357
2016/12/04	11:08:05	1251.0000	837.445	132.354
2016/12/04	15:38:05	1255.5000	837.427	132.352
2016/12/04	20:08:05	1260.0000	837.429	132.366
2016/12/05	00:38:05	1264.5000	837.408	132.368
2016/12/05	05:08:05	1269.0000	837.395	132.363
2016/12/05	09:38:05	1273.5000	837.388	132.357
2016/12/05	14:08:05	1278.0000	837.375	132.363
2016/12/05	18:38:05	1282.5000	837.370	132.359
2016/12/05	23:08:05	1287.0000	837.343	132.355
2016/12/06	03:38:05	1291.5000	837.339	132.355