

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 23 2017

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

Farmington Field Office  
Bureau of Land Management

5. Lease Serial No.  
**N0G13121809**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**WPX Energy Production, LLC**

3a. Address  
**PO Box 640    Aztec, NM 87410**

3b. Phone No. (include area code)  
**505-333-1816**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SHL: 1900' FSL & 1275' FEL SEC 10 22N 7W Unit I**  
**BHL: 2264' FSL & 2358' FWL SEC 4 22N 7W Unit K**

7. If Unit of CA/Agreement, Name and/or No.  
**NMNM135217A**

8. Well Name and No.  
**N Escavada Unit 314H**

9. API Well No.  
**30-043-21285**

10. Field and Pool or Exploratory Area  
**Escavada N; Mancos**

11. Country or Parish, State  
**Sandoval, NM**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Flared- Gas</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<b>Sample</b>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX flared due to capacity issues with Williams Field Services, given approval from 9/22/17-10/22/17

\*Attached is the gas sample.

ACCEPTED FOR RECORD  
OCT 25 2017  
FARMINGTON FIELD OFFICE  
BY: *[Signature]*

OIL CONS. DIV DIST. 3  
OCT 26 2017

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
**Lacey Granillo**

Signature: *[Handwritten Signature]*

Title: **Permit Tech**

Date: **10/23/17**

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



2030 Afton Place  
Farmington, NM 87401  
(505) 325-6622

Analysis No: WP170191  
Cust No: 85500-13265

**Well/Lease Information**

Customer Name: WPX ENERGY PRODUCTION, LLC  
Well Name: N. ESCAVADA 314H  
County/State:  
Location:  
Field:  
Formation:  
Cust. Stn. No.: 62426308

Source: METER RUN  
Well Flowing: Y  
Pressure: PSIG  
Flow Temp: DEG. F  
Ambient Temp: DEG. F  
Flow Rate: MCF/D  
Sample Method: Purge & Fill  
Date Sampled: 09/14/2017  
Sample Time: 1.24 PM  
Sampled By: LEONARD COOK  
Sampled by (CO): WPX

OIL CONS. DIV DIST. 3  
OCT 26 2017

Remarks: SAMPLE RAN ON 09/25/2017.

**Analysis**

Component::	Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	9.7603	1.0770	0.00	0.0944
CO2	0.1968	0.0340	0.00	0.0030
Methane	72.7328	12.3640	734.60	0.4029
Ethane	9.4036	2.5220	166.42	0.0976
Propane	5.3695	1.4830	135.10	0.0818
Iso-Butane	0.5354	0.1760	17.41	0.0107
N-Butane	1.3927	0.4400	45.43	0.0279
I-Pentane	0.2458	0.0900	9.83	0.0061
N-Pentane	0.2161	0.0790	8.66	0.0054
Hexane Plus	0.1470	0.0660	7.75	0.0049
<b>Total</b>	<b>100.0000</b>	<b>18.3310</b>	<b>1125.21</b>	<b>0.7347</b>

\* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

\*\*@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.003  
BTU/CU.FT IDEAL: 1127.8  
BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 1131.2  
BTU/CU.FT (WET) CORRECTED FOR (1/Z): 1111.5  
DRY BTU @ 15.025: 1153.9  
REAL SPECIFIC GRAVITY: 0.7366

CYLINDER #: 5  
CYLINDER PRESSURE: 172 PSIG  
DATE RUN: 9/14/17 12:00 AM  
ANALYSIS RUN BY: CAMERON MANGAN

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA-2261

GC: Danalyzer Model 500

Last Cal/Verify: 10/03/2017

GC Method: C6+ Gas