

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **SF-078438**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
San Juan 32-9 Unit

2. Name of Operator
Hilcorp Energy Company

8. Well Name and No.
San Juan 32-9 Unit 266

3a. Address
PO Box 4700, Farmington, NM 87499

3b. Phone No. (include area code)
505-599-3400

9. API Well No.
30-045-28100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface Unit A (NENE), 1135' FNL & 1225' FEL, Sec. 18, T31N, R09W

10. Field and Pool or Exploratory Area
Basin Fruitland Coal

11. Country or Parish, State
San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>FAN</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 4/5/2005. Reclamation was completed and the location is now ready for final closure approval. The location was inspected and passed on 7/17/17 with Bob Switzer. Please remove this well from the Hilcorp Energy Company bond.

OIL CONS. DIV DIST. 3
OCT 16 2017

RECEIVED
OCT 06 2017

Farmington Field Office
Bureau of Land Management

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Christine Brock

Title **Operations/Regulatory Technician**

Signature

Christine Brock

Date **10/6/2017**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Supervisor

Title

Supervisor

Date

10/11/17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ROC Reclamation Completion				Location Name: <i>SR 32-9 Unit 266</i>			Date: <i>7-17-17</i>			Revision 3 (3/21/17)										
API#: <i>30-045-28100</i>				UL-Sec-Twn-Rng: <i>A-18-31-9</i>			Lat/Long: <i>36.962000/-107.811000</i>													
Surface Owner: <i>BLM</i>				Lease#			County/State: <i>SS / NM</i>													
Pipeline Owner:				Twin/Co-Locate Well Name & Operator: <i>N/A</i>																
Onsite: <i>Star Mabley</i>				Agency Inspector: <i>Bob Smith</i>			Contractor:			Seed Mix:										
Interim Reclamation				Completed	Incomplete	N/A	Final Reclamation				Completed	Incomplete	N/A	Remediation				Completed	Incomplete	N/A
Have pit sample results been approved							3rd party pipeline removed							Facilities stripped						
Has water been removed from pit							Anchors removed							Certificate of waste issued & approved						
Have pit marker photos been taken							Equipment and piping removed							Depth:						
Has certificate of waste been issued & approved							Power poles removed							Width:						
Have all pit contents been removed							Cathodic protection removed							Length:						
Has sample after content removal been taken							Vegetative cages removed							Date of Excavation Start:						
Is location contoured							CMP's removed							Date of Excavation End:						
Is there 4' of cover over pit							Non native gravel buried or removed							Date of Backfill Start:						
Has top soil been spread evenly							Noxious weeds removed or sprayed							Date of Backfill End:						
Has all non-native gravel been buried or removed							Invasive weeds removed or sprayed							Yards Hauled Out:						
Has pit liner been removed							Contouring complete							Impacted Soil Hauled To:						
Has all trash been removed							Top soil spread							Yards Hauled In:						
Have all weeds been removed							Diversion clean and functional							Fresh Soil Hauled In From:						
Teardrop allows vehicle access to all facilities							Silt trap clean and functional							Approval to backfill						
Drainage ditches allow adequate run off							Cattle guard / gates removed							Back fill mechanically compacted						
All non-traffic areas disked properly							Cellar / mouse hole covered							Facilities reset						
All non-traffic areas seeded							Erosion under control							Trash and debris removed						
Seeded areas have been mulched							Location properly ripped							Close Out Completed						
Noxious weeds have been removed or sprayed							Location properly disked							Soil Removal Sundry Ready to be Filed						
Invasive weeds have been removed or sprayed							Location seeded													
Barriers set to deter traffic							Photo transect installed													
Silt traps are functional							Access road properly closed													
Culverts are functional							Public use controlled													
Upper diversion is functional							Barriers in place													
Erosion under control							Grazing controlled													
Photo transect installed							P&A marker installed & legible													
Have wellhead cages and jersey barriers been removed							Well sign removed													
Have reclamation pictures been taken							Growth at least 70%													
Growth at least 70%							Trash and debris removed from location													
Agency Inspection Date:							Final reclamation photos taken													
Sundry is ready to file							Agency Inspection Date:													
							FAN Ready to be filed						X							
Comments:								Comments:								Comments:				
								<i>File FAN</i>												