District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A. Applicant <u>WPX Energy Production, LLC</u> , whose address is <u>P.O. Box 640, Aztec NM 87410</u> , hereby requests an exception to Rule 19.15.18.12 until <u>12/7/2017</u> , for the following described tank batt (or LACT): Name of Lease <u>Rodeo Unit #501H 30-045-35800</u> Name of Pool <u>Basin Mancos</u> Location of Battery: Unit Letter <u>P</u> Section <u>18</u> Township <u>23N</u> Range <u>8W</u>
hereby requests an exception to Rule 19.15.18.12 until 12/7/2017, for the following described tank batter (or LACT): Name of Lease Rodeo Unit #501H 30-045-35800 Name of Pool Basin Mancos
(or LACT): Name of Lease Rodeo Unit #501H 30-045-35800 Name of Pool Basin Mancos
Location of Battery: Unit Letter P Section 18 Township 23N Range 8W
Number of wells producing into battery 2
B. Based upon oil production of <u>600</u> barrels per day, the estimated * volume of gas to be flared is
500 MCF; Value 1460 per day.
C. Name and location of nearest gas gathering facility:
Williams Field Service, H-28, Sec 33 T24N, R8W Name and location of nearest gas gathering facility: 001 3 0 2017
D. DistanceBuiltEstimated cost of connection
E. This exception is requested for the following reasons: Flare Extension-continued
WPX Energy requests a <u>continued</u> authorization to flare the <u>Rodeo Unit #501H</u> if a potential cross flow event may occur as a result of nearby Frac activity on W Lybrook Unit #716H-718H-719H-753H-755H . If a cross flow event on the well results in nitrogen cont above Williams pipeline standards, WPX requests an additional 30 days from our current expiration date of <u>11/7/17</u> , given approval. A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will be submitted upon receipt.
OPERATOR Liberally contributes and recordstions of the Oil Concernation OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my providing and belief. Approved Until 12-7-20/7
Signature By Shulffer
Printed Name & Title Lacey Granillo Permit Tech Title SUPERVISOR DISTRICT #3
E-mail Address lacey.granillo@wpxenergy.com
Date 10/30/17 Telephone No.505-333-1816 * Gas Oil ratio test may be required to verify estimated ass volume.

Gas-Oil ratio test may be required to verify estimated gas volume.

