

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 04 2017

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

Farmington Field Office  
Bureau of Land Management

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		5. Lease Serial No. <b>NOG14031948</b>
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>WPX Energy Production, LLC</b>		7. If Unit of CA/Agreement, Name and/or No. <b>NMNM 135216A</b>
3a. Address <b>PO Box 640    Aztec, NM 87410</b>	3b. Phone No. (include area code) <b>505-333-1816</b>	8. Well Name and No. <b>W Lybrook Unit 753H</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>SHL: 1878' FSL &amp; 691' FEL Sec 14 T23N R9W Unit: I</b> <b>BHL: 330' FSL &amp; 2025' FWL Sec 19 T23N R8W Unit: N</b>		9. API Well No. <b>30-045-35815</b>
		10. Field and Pool or Exploratory Area <b>Lybrook Mancos W</b>
		11. Country or Parish, State <b>San Juan, NM</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Final Casing</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/22/17- MIRU PSI 7" Intermediate Casing, High 2,000 Psi for 30 Min: All tested good and recorded on chart. ✓

9/23/17-9/24/17-Drilling ahead 6-1/8" lateral.

9/25/17-TD 6-1/8" lateral @ 15866' (TVD 4753').

9/26/17-Run Production Casing Liner, 237 Jts & 2 pup jts of 4.5" 11.6#, P-110 IT&C set @ 15862', LC @ 15816', RSI @ 15791', TOL @ 5318'.

Cemented 4.5" Casing Liner, 5,000 Psi Test on Lines Flush Water @ 8.3# {10 BBLs}, followed by Tuned Spacer @ 11.5# {40 BBLs}, followed by Primary Cement @ 13.3# {276 Bbls/1140 sks ExtendaCem ®} followed by Displacement Totaling 215 Bbls {40 Bbls MCMC & 42 Bbls of 2% KCL} Land Plug 1380 PSI & Bump up to 2100 PSI & Hold 5 min Floats Held got 1.5 Bbl Back on Bleed off Plug Down 9/26/2017 08:04 hrs. Set ZXP Pack off w/ 50 K, Pull up off and Quick Psi Test of Packer Seals with Pump Truck, Good Test, Sting out of Liner Hanger, W/ Pump truck Circ Out 45 Bbl Good Cement to Surface

Ran tie back string: 118 Joints, 1 Marker, & 2 Pups of 4.5" 11.6# P-110 From 9 GL to TOL @ 5318.19'MD

Pressure Test Tie Back Backside @ 2,000psi for 30 min, good test recorded on Antelope Services chart. & Secure Well Rig Released 9/26/2017 18:00 ✓

Will report 4-1/2" test on completion paper work. ✓

OIL CONS. DIV DIST. 3  
OCT 11 2017

ACCEPTED FOR RECORD

OCT 10 2017

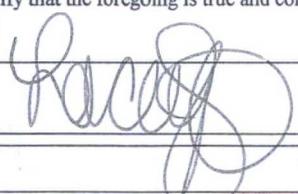
FARMINGTON FIELD OFFICE  
BY: 

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lacey Granillo

Title: Permit Tech III

Date: 10/5/17

Signature 

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.