



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

OIL CONS. DIV DIST. 3

OCT 26 2017

MECHANICAL INTEGRITY TEST REPORT

(TA OR UIC)

Date of Test 10/26/2017 Operator Hilcorp Energy API # 30-0 45-33993

Property Name Rourke Well # 100 Location: Unit M Sec 4 Twn 30 Rge 13

Land Type:

State _____
Federal X
Private _____
Indian _____

Well Type:

Water Injection _____
Salt Water Disposal _____
Gas Injection _____
Producing Oil/Gas X
Pressure observation _____

Temporarily Abandoned Well (Y/N): _____ TA Expires: _____

Casing Pres. 0
Wellhead Pres. 0
Tubing Pres. NA
Int. Casing Pres. NA

Tbg. SI Pres. NA
Tbg. Inj. Pres. NA

Max. Inj. Pres. NA

Pressured annulus up to 560 psi. for 30 mins. Test passed/failed

REMARKS: Casing took 1.5 bbls of water to load. 1000 lbs spring, 1hr clock, 1hr 1000 lbs
chart. Recorder calibrated 10/4/2017. Start @ 0 psi pressured up to 575 psi leak @ surface
bled down and fixed. started @ 0 psi pressured up to 560 psi, 5 min 560 psi BH 0 psi,
10 min 560 psi BH 0 psi, 15 min 560 psi BH 0 psi, 20 min 560 psi BH 0 psi,
25 min 559 psi BH 0 psi, 30 min 559 psi BH 0 psi, bled back down to
0 psi

By [Signature]
(Operator Representative)

Witness [Signature]
(NMOCD)

Co Rep for Hilcorp
(Position)

Revised 02-11-02