

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: BP	Contact: Steve Moskal
Address: 200 Energy Court, Farmington, NM 87401	Telephone No.: 505-326-9497
Facility Name: Gallegos Canyon Unit 327	Facility Type: Natural Gas Well

Surface Owner: Private	Mineral Owner: Private	API No. 3004524617
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LOCATION OF RELEASE

Unit Letter H	Section 36	Township 29N	Range 13W	Feet from the 1,585	North/South Line North	Feet from the 960	East/West Line East	County: San Juan
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Latitude 36.68581° Longitude -108.1519°

NATURE OF RELEASE

Type of Release: produced water	Volume of Release: 5.5 bbl	Volume Recovered: none
Source of Release: Pump jack packing	Date and Hour of Occurrence: unknown	Date and Hour of Discovery: 7/24/2014; 11:50 AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

OIL CONS. DIV DIST. 3

OCT 10 2017

If a Watercourse was Impacted, Describe Fully.*
Describe Cause of Problem and Remedial Action Taken.* Packing leak discovered on pumping unit. Well was shut in and packing was replaced.
Describe Area Affected and Cleanup Action Taken.* Spill remained on location and contained to bermed area at edge of location. Spill was raked in with gypsum. Subsequent sampling indicated elevated chloride levels that will be addressed at the end of life of the well during final reclamation. Attached is a field report and lab results.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Steve Moskal	Approved by Environmental Specialist 	
Title: Field Environmental Coordinator	Approval Date: <u>10/31/2017</u>	Expiration Date:
E-mail Address: steven.moskal@bp.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: September 18, 2017	Phone: 505-326-9497	

* Attach Additional Sheets If Necessary

NCS1724331201

Fields, Vanessa, EMNRD

From: Smith, Cory, EMNRD
Sent: Thursday, August 31, 2017 8:49 AM
To: Moskal, Steven
Cc: Fields, Vanessa, EMNRD; Nelson Velez (blagg_njv@yahoo.com)
Subject: RE: GCU 327

Steve,

Correction to the below statement, Courtney indicated that the release originated from a packing leak from the wellhead and stayed on location. As per Nelsons and I conversation a general area composite sample of the area around the wellhead will be sufficient. I will sign the old C-141 and check mark "initial" the following conditions of approval will be attached.

- Sample area for TPH, BTEX, and Chlorides.
- Submit Final C-141 with laboratory results.

The incident number will be #ncs1724331201 if you have any questions please give me a call thank you for following up on this old spill.

Cory Smith
Environmental Specialist
Oil Conservation Division
Energy, Minerals, & Natural Resources
1000 Rio Brazos, Aztec, NM 87410
(505)334-6178 ext 115
cory.smith@state.nm.us

From: Moskal, Steven [mailto:Steven.Moskal@bp.com]
Sent: Tuesday, August 29, 2017 3:38 PM
To: Smith, Cory, EMNRD <Cory.Smith@state.nm.us>
Cc: Fields, Vanessa, EMNRD <Vanessa.Fields@state.nm.us>
Subject: RE: GCU 327

Unfortunately, we have no information or data regarding this event.

Steve Moskal
BP Lower 48 – San Juan
Field Environmental Coordinator
Phone: (505) 330-9179



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From: Smith, Cory, EMNRD [<mailto:Cory.Smith@state.nm.us>]
Sent: Thursday, August 24, 2017 3:41 PM
To: Moskal, Steven
Cc: Fields, Vanessa, EMNRD
Subject: GCU 327

Steve,

I have a compliance issue back from 2014 in regards to a Produced Water spill at the Gallegos Canyon Unit 327 30-045-24617. The spill was on 7/24/14 for 5.5 BBL of PW, Courtney sent in a C-141 on 7/29/14. According to my notes I had requested some lab samples as the C-141 just mentioned that the area was ranked. I believe this was about the time Courtney was being transferred and this may have slipped by. Any chance BP has any paper work on this site other than the initial C-141?

Thanks,

Cory Smith
Environmental Specialist
Oil Conservation Division
Energy, Minerals, & Natural Resources
1000 Rio Brazos, Aztec, NM 87410
(505)334-6178 ext 115
cory.smith@state.nm.us

BP - GCU 327

(H) Section 36, T29N, R13W
API #: 3004524617

Imagery date: 2017 Google
WH GPS Coord.: 36.686082,-108.151898

WH

Google earth

© 2017 Google



200 ft

BP - GCU 327

(H) Section 36, T29N, R13W
API #: 3004524617

Imagery date: 3/15/2015
WH GPS Coord.: 36.686053,-108.151870



WH

Edge of location berm



CLIENT: **BP** **BLAGG ENGINEERING, INC.**
P.O. BOX 87, BLOOMFIELD, NM 87413
(505) 632-1199 API #: **3004524617**
 TANK ID (if applicable): **NA**

FIELD REPORT:

(circle one): BGT CONFIRMATION / RELEASE INVESTIGATION / OTHER:

PAGE #: **1** of **1**

SITE INFORMATION:

SITE NAME: **GCU # 327**
 QUAD/UNIT: **H** SEC: **36** TWP: **29N** RNG: **13W** PM: **NM** CNTY: **SJ** ST: **NM**
 1/4 -1/4/FOOTAGE: **1,585'N / 960'E** **SE/NE** LEASE TYPE: FEDERAL STATE / INDIAN
 LEASE #: **-** PROD. FORMATION: **PC** CONTRACTOR: **-**

DATE STARTED: **09/01/17**
 DATE FINISHED: _____
 ENVIRONMENTAL SPECIALIST(S): **NJV**

REFERENCE POINT:

WELL HEAD (W.H.) GPS COORD.: **36.686053 X 108.151870** GL ELEV.: **5,426'**
 1) **BERM PERPENDICULAR TO PUMP JACK** GPS COORD.: **36.686131 X 108.151956** DISTANCE/BEARING FROM W.H.: **38.5', N41.5W**
 2) _____ GPS COORD.: _____ DISTANCE/BEARING FROM W.H.: _____
 3) _____ GPS COORD.: _____ DISTANCE/BEARING FROM W.H.: _____
 4) _____ GPS COORD.: _____ DISTANCE/BEARING FROM W.H.: _____

SAMPLING DATA:

CHAIN OF CUSTODY RECORD(S) # OR LAB USED: **HALL** OVM READING (ppm) **NA**
 1) SAMPLE ID: **5PC - GS @ 4" - 6"** SAMPLE DATE: **09/01/17** SAMPLE TIME: **1050** LAB ANALYSIS: **8015B/8021B/300.0 (CI)**
 2) SAMPLE ID: _____ SAMPLE DATE: _____ SAMPLE TIME: _____ LAB ANALYSIS: _____
 3) SAMPLE ID: _____ SAMPLE DATE: _____ SAMPLE TIME: _____ LAB ANALYSIS: _____
 4) SAMPLE ID: _____ SAMPLE DATE: _____ SAMPLE TIME: _____ LAB ANALYSIS: _____
 5) SAMPLE ID: _____ SAMPLE DATE: _____ SAMPLE TIME: _____ LAB ANALYSIS: _____

SOIL DESCRIPTION:

SOIL TYPE: SAND / SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER _____
 SOIL COLOR: **DARK YELLOWISH ORANGE** PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC
 COHESION (ALL OTHERS): NON COHESIVE / SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD
 CONSISTENCY (NON COHESIVE SOILS): LOOSE FIRM / DENSE / VERY DENSE HC ODOR DETECTED: YES NO EXPLANATION - _____
 MOISTURE: DRY / SLIGHTLY MOIST / MOIST / WET / SATURATED / SUPER SATURATED
 SAMPLE TYPE: GRAB COMPOSITE - # OF PTS. **5** ANY AREAS DISPLAYING WETNESS: YES NO EXPLANATION - _____
 DISCOLORATION/STAINING OBSERVED: YES NO EXPLANATION - _____

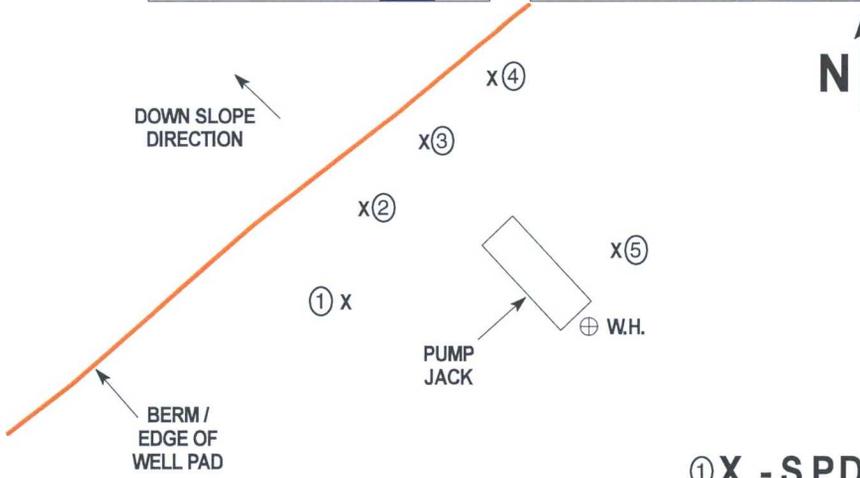
SITE OBSERVATIONS:

LOST INTEGRITY OF EQUIPMENT: YES NO EXPLANATION - _____
 APPARENT EVIDENCE OF A RELEASE OBSERVED AND/OR OCCURRED: YES NO EXPLANATION: _____
 EQUIPMENT SET OVER RECLAIMED AREA: YES NO EXPLANATION - _____
 OTHER: **TOP 3 INCHES OF GROUND SURFACE HARDEN BY HIGH TEMPERATURE SUN EXPOSURE. NMOCD REP. NOT PRESENT TO WITNESS SAMPLING.**

EXCAVATION DIMENSION ESTIMATION: **NA** ft. X **NA** ft. X **NA** ft. EXCAVATION ESTIMATION (Cubic Yards): **NA**
 DEPTH TO GROUNDWATER: **<50'** NEAREST WATER SOURCE: **>1,000'** NEAREST SURFACE WATER: **<1,000'** NMOCD TPH CLOSURE STD: **100** ppm

SITE SKETCH

BGT Located: off on site PLOT PLAN circle: attached



OVM CALIB. READ. = **NA** ppm RF=0.52
 OVM CALIB. GAS = **NA** ppm
 TIME: **NA** am/pm DATE: **NA**

MISCELL. NOTES

WO: _____
 REF #: _____
 VID: **VMOS6HQFEC**
 SIO #: **7685**
 Permit date(s): **NA**
 OCD Appr. date(s): **NA**
 Tank ID OVM = Organic Vapor Meter ppm = parts per million
 BGT Sidewalls Visible: Y / N
 BGT Sidewalls Visible: Y / N
 BGT Sidewalls Visible: Y / N

Magnetic declination: **10° E**

NOTES: BGT = BELOW-GRADE TANK; E.D. = EXCAVATION DEPRESSION; B.G. = BELOW GRADE; B = BELOW; T.H. = TEST HOLE; ~ = APPROX.; W.H. = WELL HEAD; T.B. = TANK BOTTOM; PBGTL = PREVIOUS BELOW-GRADE TANK LOCATION; SPD = SAMPLE POINT DESIGNATION; R.W. = RETAINING WALL; NA - NOT APPLICABLE OR NOT AVAILABLE; SW - SINGLE WALL; DW - DOUBLE WALL; SB - SINGLE BOTTOM; DB - DOUBLE BOTTOM.

NOTES: **GOOGLE EARTH IMAGERY DATE: 3/15/2015.** ONSITE: **09/01/17**

Analytical Report

Lab Order 1709279

Date Reported: 9/14/2017

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Blagg Engineering

Client Sample ID: 5PC-GS @ 4"-6"

Project: GCU 327

Collection Date: 9/1/2017 10:50:00 AM

Lab ID: 1709279-001

Matrix: SOIL

Received Date: 9/2/2017 12:50:00 PM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: MRA
Chloride	690	30		mg/Kg	20	9/13/2017 4:18:31 PM	33825
EPA METHOD 8015D MOD: GASOLINE RANGE							Analyst: DJF
Gasoline Range Organics (GRO)	ND	4.6		mg/Kg	1	9/9/2017 12:01:03 AM	33745
Surr: BFB	87.6	70-130		%Rec	1	9/9/2017 12:01:03 AM	33745
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: TOM
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	9/8/2017 9:35:18 AM	33747
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	9/8/2017 9:35:18 AM	33747
Surr: DNOP	93.9	70-130		%Rec	1	9/8/2017 9:35:18 AM	33747
EPA METHOD 8260B: VOLATILES SHORT LIST							Analyst: DJF
Benzene	ND	0.023		mg/Kg	1	9/9/2017 12:01:03 AM	33745
Toluene	ND	0.046		mg/Kg	1	9/9/2017 12:01:03 AM	33745
Ethylbenzene	ND	0.046		mg/Kg	1	9/9/2017 12:01:03 AM	33745
Xylenes, Total	ND	0.092		mg/Kg	1	9/9/2017 12:01:03 AM	33745
Surr: 1,2-Dichloroethane-d4	124	70-130		%Rec	1	9/9/2017 12:01:03 AM	33745
Surr: 4-Bromofluorobenzene	87.2	70-130		%Rec	1	9/9/2017 12:01:03 AM	33745
Surr: Dibromofluoromethane	124	70-130		%Rec	1	9/9/2017 12:01:03 AM	33745
Surr: Toluene-d8	96.1	70-130		%Rec	1	9/9/2017 12:01:03 AM	33745

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Value above quantitation range
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	PQL Practical Quantitative Limit	RL Reporting Detection Limit
	S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1709279
14-Sep-17

Client: Blagg Engineering
Project: GCU 327

Sample ID	MB-33825	SampType:	mblk	TestCode:	EPA Method 300.0: Anions					
Client ID:	PBS	Batch ID:	33825	RunNo:	45622					
Prep Date:	9/12/2017	Analysis Date:	9/13/2017	SeqNo:	1447246	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID	LCS-33825	SampType:	lcs	TestCode:	EPA Method 300.0: Anions					
Client ID:	LCSS	Batch ID:	33825	RunNo:	45622					
Prep Date:	9/12/2017	Analysis Date:	9/13/2017	SeqNo:	1447247	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	91.6	90	110			

Qualifiers:

- | | |
|---------------------------------------------------------|-------------------------------------------------------------|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| D Sample Diluted Due to Matrix | E Value above quantitation range |
| H Holding times for preparation or analysis exceeded | J Analyte detected below quantitation limits |
| ND Not Detected at the Reporting Limit | P Sample pH Not In Range |
| PQL Practical Quantitative Limit | RL Reporting Detection Limit |
| S % Recovery outside of range due to dilution or matrix | W Sample container temperature is out of limit as specified |

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1709279

14-Sep-17

Client: Blagg Engineering

Project: GCU 327

Sample ID MB-33747	SampType: MBLK		TestCode: EPA Method 8015M/D: Diesel Range Organics							
Client ID: PBS	Batch ID: 33747		RunNo: 45495							
Prep Date: 9/7/2017	Analysis Date: 9/8/2017		SeqNo: 1442120		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	9.8		10.00		98.3	70	130			

Sample ID LCS-33747	SampType: LCS		TestCode: EPA Method 8015M/D: Diesel Range Organics							
Client ID: LCSS	Batch ID: 33747		RunNo: 45495							
Prep Date: 9/7/2017	Analysis Date: 9/8/2017		SeqNo: 1442271		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	48	10	50.00	0	96.6	73.2	114			
Surr: DNOP	4.5		5.000		89.7	70	130			

Qualifiers:

- | | |
|---------------------------------------------------------|-------------------------------------------------------------|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| D Sample Diluted Due to Matrix | E Value above quantitation range |
| H Holding times for preparation or analysis exceeded | J Analyte detected below quantitation limits |
| ND Not Detected at the Reporting Limit | P Sample pH Not In Range |
| PQL Practical Quantitative Limit | RL Reporting Detection Limit |
| S % Recovery outside of range due to dilution or matrix | W Sample container temperature is out of limit as specified |

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1709279

14-Sep-17

Client: Blagg Engineering

Project: GCU 327

Sample ID	mb-33745	SampType:	MBLK	TestCode:	EPA Method 8260B: Volatiles Short List					
Client ID:	PBS	Batch ID:	33745	RunNo:	45532					
Prep Date:	9/7/2017	Analysis Date:	9/8/2017	SeqNo:	1443300	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 1,2-Dichloroethane-d4	0.65		0.5000		130	70	130			
Surr: 4-Bromofluorobenzene	0.42		0.5000		84.4	70	130			
Surr: Dibromofluoromethane	0.62		0.5000		124	70	130			
Surr: Toluene-d8	0.49		0.5000		97.2	70	130			

Sample ID	ics-33745	SampType:	LCS	TestCode:	EPA Method 8260B: Volatiles Short List					
Client ID:	LCSS	Batch ID:	33745	RunNo:	45532					
Prep Date:	9/7/2017	Analysis Date:	9/8/2017	SeqNo:	1443301	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.2	0.025	1.000	0	117	70	130			
Toluene	0.89	0.050	1.000	0	89.2	70	130			
Surr: 1,2-Dichloroethane-d4	0.62		0.5000		124	70	130			
Surr: 4-Bromofluorobenzene	0.44		0.5000		88.4	70	130			
Surr: Dibromofluoromethane	0.56		0.5000		112	70	130			
Surr: Toluene-d8	0.48		0.5000		95.2	70	130			

Qualifiers:

- | | |
|---------------------------------------------------------|-------------------------------------------------------------|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| D Sample Diluted Due to Matrix | E Value above quantitation range |
| H Holding times for preparation or analysis exceeded | J Analyte detected below quantitation limits |
| ND Not Detected at the Reporting Limit | P Sample pH Not In Range |
| PQL Practical Quantitative Limit | RL Reporting Detection Limit |
| S % Recovery outside of range due to dilution or matrix | W Sample container temperature is out of limit as specified |

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1709279

14-Sep-17

Client: Blagg Engineering

Project: GCU 327

Sample ID	mb-33745	SampType:	MBLK	TestCode:	EPA Method 8015D Mod: Gasoline Range					
Client ID:	PBS	Batch ID:	33745	RunNo:	45532					
Prep Date:	9/7/2017	Analysis Date:	9/8/2017	SeqNo:	1443325	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	430		500.0		86.2	70	130			

Sample ID	lcs-33745	SampType:	LCS	TestCode:	EPA Method 8015D Mod: Gasoline Range					
Client ID:	LCSS	Batch ID:	33745	RunNo:	45532					
Prep Date:	9/7/2017	Analysis Date:	9/8/2017	SeqNo:	1443326	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	24	5.0	25.00	0	97.5	70	130			
Surr: BFB	450		500.0		90.0	70	130			

Qualifiers:

- | | |
|---------------------------------------------------------|-------------------------------------------------------------|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| D Sample Diluted Due to Matrix | E Value above quantitation range |
| H Holding times for preparation or analysis exceeded | J Analyte detected below quantitation limits |
| ND Not Detected at the Reporting Limit | P Sample pH Not In Range |
| PQL Practical Quantitative Limit | RL Reporting Detection Limit |
| S % Recovery outside of range due to dilution or matrix | W Sample container temperature is out of limit as specified |

Sample Log-In Check List

Client Name: **BLAGG**

Work Order Number: **1709279**

RcptNo: **1**

Received By: **Andy Freeman** 9/2/2017 12:50:00 PM

Completed By: **Ashley Gallegos** 9/6/2017 7:05:38 PM

Reviewed By: *[Signature]* 09/07/17

[Signature]
[Signature]

Chain of Custody

- 1. Custody seals intact on sample bottles? Yes No Not Present
- 2. Is Chain of Custody complete? Yes No Not Present
- 3. How was the sample delivered? Courier

Log In

- 4. Was an attempt made to cool the samples? Yes No NA
- 5. Were all samples received at a temperature of >0° C to 6.0°C Yes No NA
- 6. Sample(s) in proper container(s)? Yes No
- 7. Sufficient sample volume for indicated test(s)? Yes No
- 8. Are samples (except VOA and ONG) properly preserved? Yes No
- 9. Was preservative added to bottles? Yes No NA
- 10. VOA vials have zero headspace? Yes No No VOA Vials
- 11. Were any sample containers received broken? Yes No
- 12. Does paperwork match bottle labels? (Note discrepancies on chain of custody) Yes No
- 13. Are matrices correctly identified on Chain of Custody? Yes No
- 14. Is it clear what analyses were requested? Yes No
- 15. Were all holding times able to be met? (If no, notify customer for authorization.) Yes No

of preserved bottles checked for pH: _____
 (<2 or >12 unless noted)
 Adjusted? _____
 Checked by: _____

Special Handling (if applicable)

- 16. Was client notified of all discrepancies with this order? Yes No NA

Person Notified: _____ Date: _____
 By Whom: _____ Via: eMail Phone Fax In Person
 Regarding: _____
 Client Instructions: _____

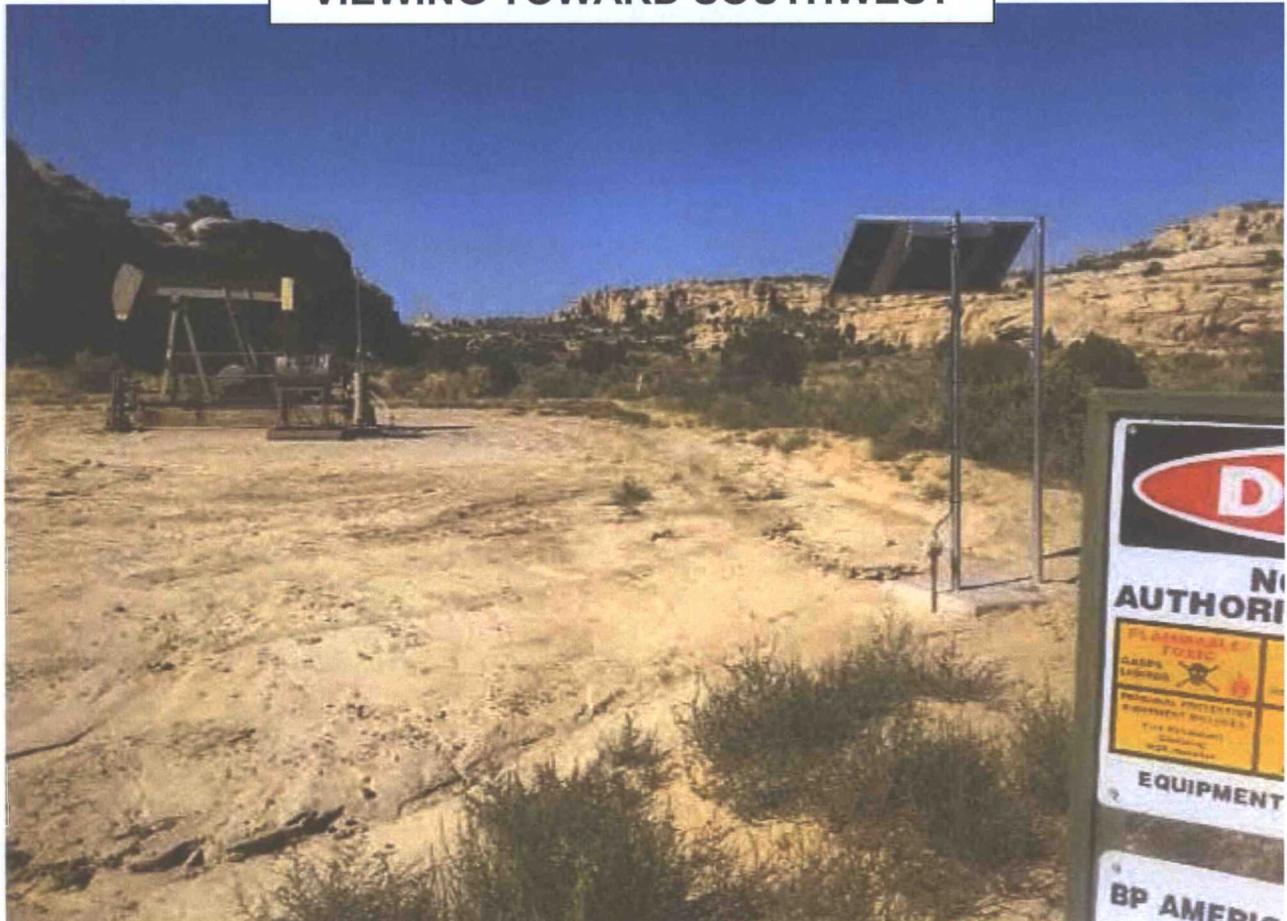
17. Additional remarks:

18. Cooler Information

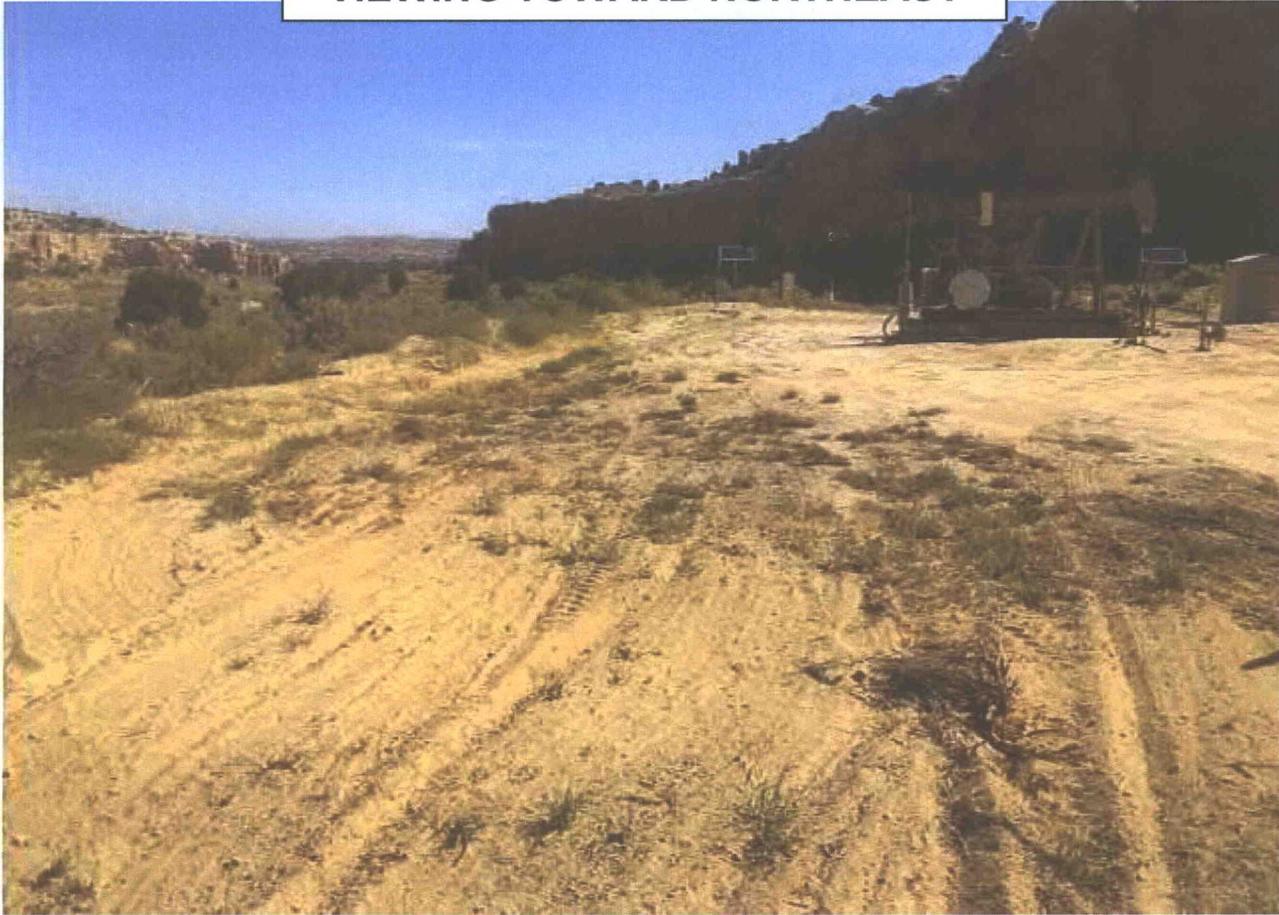
Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	4.6	Good	Yes			



VIEWING TOWARD SOUTHWEST



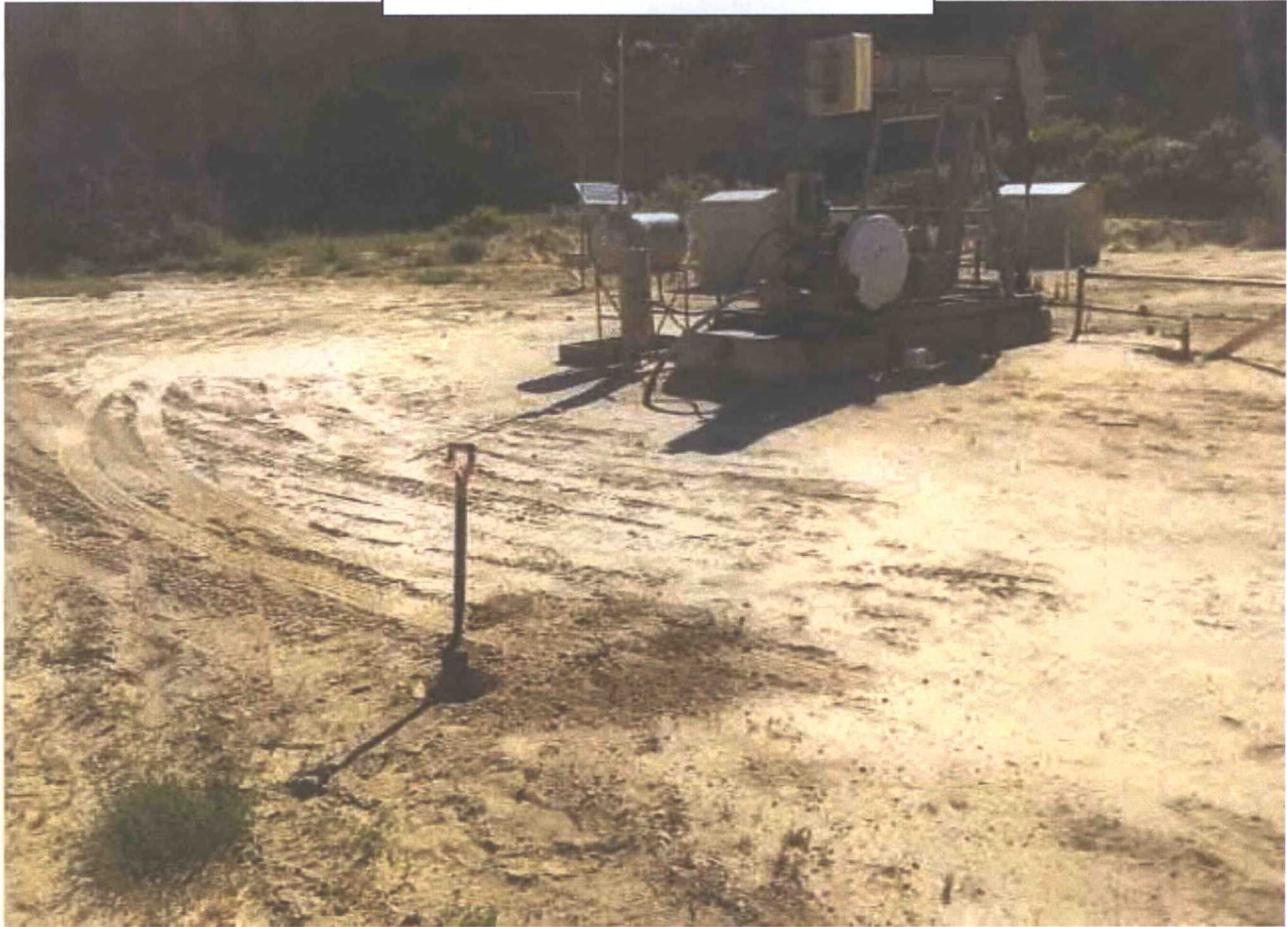
VIEWING TOWARD NORTHEAST



SAMPLE POINT #1



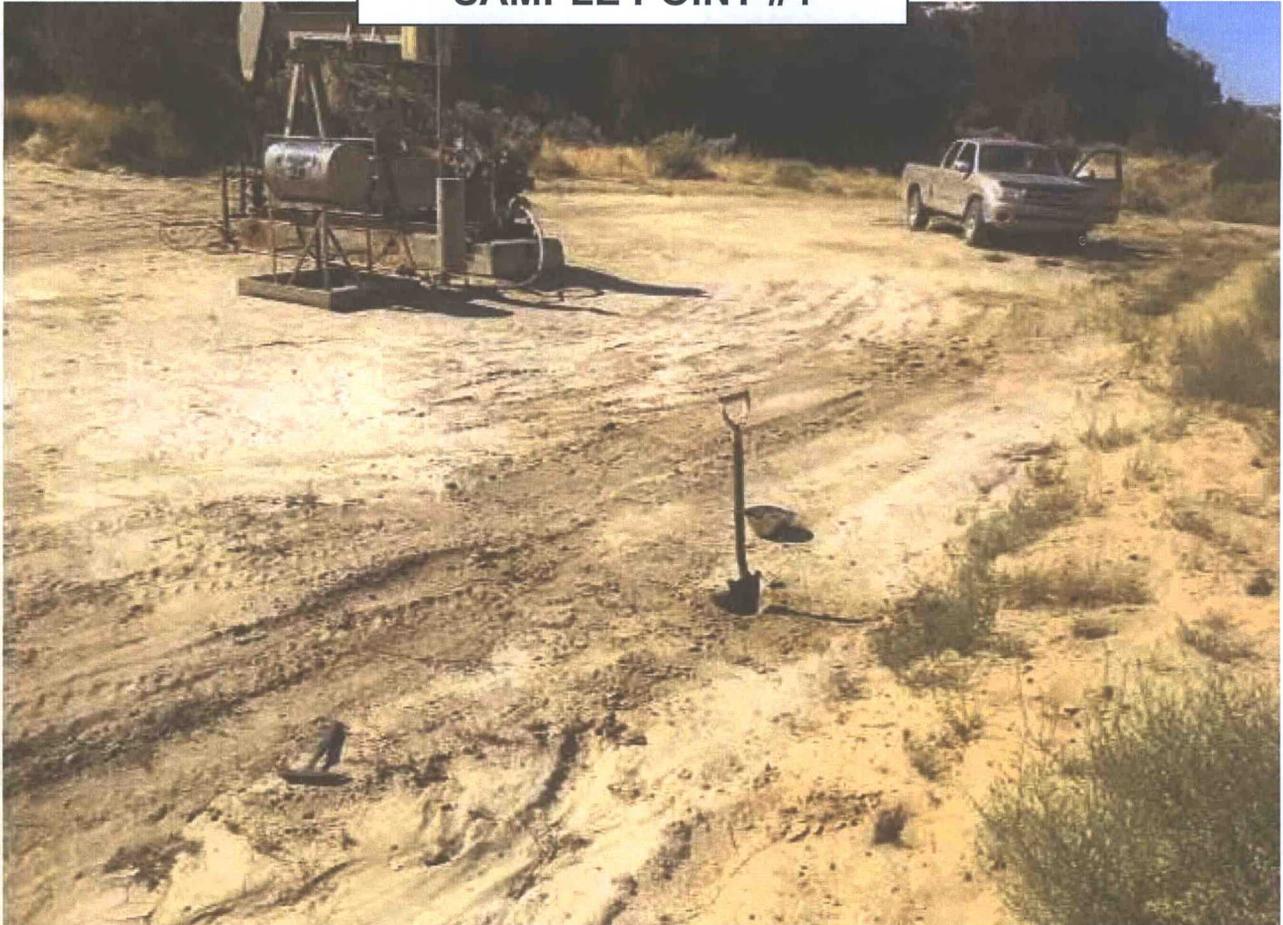
SAMPLE POINT #2



SAMPLE POINT #3



SAMPLE POINT #4



SAMPLE POINT #5

