

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised April 3, 2017

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company WPX Energy Production, LLC	Contact Deborah Watson
Address PO Box 640, Aztec, New Mexico 87410	Telephone No. 505-333-1880
Facility Name Rosa Unit #630	Facility Type Well Site

Surface Owner Federal	Mineral Owner Federal	API No. 30-039-29508
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	07	31N	04W	2480	North	2230	East	Rio Arriba

Latitude N36.914810 Longitude W107.2949066 NAD83

NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release 23 bbl	Volume Recovered 22 bbl
Source of Release: Fire Tube at Production Tank	Date and Hour of Occurrence	Date and Hour of Discovery 10/25/17 @ 9:00 AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? Email sent to NMOCD and USFS	
By Whom? Deborah Watson	Date and Hour 10/26/17 @10:48 PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*
N/A



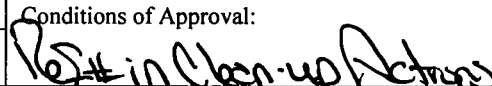
Describe Cause of Problem and Remedial Action Taken.*

Fire tube failed at base of production tank. Water truck called to the location upon discovery to recover produced water.

Describe Area Affected and Cleanup Action Taken.*

- A water truck recovered 22 bbl of produced water.
- All fluids remained within secondary containment, all released produced water remained on location.
- One 5-point composite confirmation sample was collected from within the area of impact on November 2, 2017. The sample is being laboratory analyzed for TPH (GRO/DRO/MRO), BTEX, and chlorides. Additional cleanup actions may be taken if analytical laboratory results exceed NMOCD action levels based on site ranking.
- WPX provided notification to USFS and NMOCD prior to collection of confirmation sample. USFS and NMOCD were not in attendance during sample collection.
- Laboratory analytical results will be included in the Final C-141 report.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		OIL CONSERVATION DIVISION	
Printed Name: Deborah Watson		Approved by Environmental Specialist: 	
Title: Environmental Specialist		Approval Date: 11/13/2017	Expiration Date:
E-mail Address: deborah.watson@wpxenergy.com		Conditions of Approval: 	Attached <input type="checkbox"/>
Date: 11/7/2017 Phone: 505-333-1880			

* Attach Additional Sheets If Necessary

Not in Clean-up Actions
NUP 1730025606