

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised April 3, 2017

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☒ Final Report

Name of Company WPX Energy Production, LLC	Contact Deborah Watson
Address PO Box 640	Telephone No. 505-333-1880
Facility Name Chaco 2308 06H #395H	Facility Type Well Site

Surface Owner Federal	Mineral Owner Federal	API No. 30-45-35553
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LOCATION OF RELEASE

Unit Letter H	Section 06	Township 23N	Range 08W	Feet from the 1687	North/South Line North	Feet from the 291	East/West Line East	County San Juan
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Latitude N36.259368 Longitude W107.715099 NAD83

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 6 bbl	Volume Recovered 5 bbl
Source of Release Water dump line	Date and Hour of Occurrence	Date and Hour of Discovery 10/30/17 9:00 am
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? Vanessa Fields and Cory Smith (NMOCD) via email	
By Whom?	Date and Hour 11/1/17 1:27 pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse	

OIL CONS. DIV DIST. 3

If a Watercourse was Impacted, Describe Fully.*
N/A

NOV 14 2017



Describe Cause of Problem and Remedial Action Taken.*

A hole in the facility water dump line was discovered below the liner within secondary containment. A hydrovac truck was called to the location to recover the released fluids and expose the underground pipeline for repair.

Describe Area Affected and Cleanup Action Taken.*

- A hydrovac truck recovered 5 bbl of released fluids.
- All released fluids remained on the well pad.
- Cleanup consisted of recovery of released fluids, and removal and disposal of impacted soil. Repairs to the dump line were completed on November 1, 2017.
- On November 3, 2017, two confirmation soil samples were collected from the remediated area. The samples were analyzed for BTEX, TPH (GRO/DRO/MRO), and chlorides. NMOCD personnel were notified of the sampling event but were not in attendance.
- Confirmation sampling results were reported below NMOCD Recommended Remediation Action Levels for benzene, BTEX, and TPH. (Laboratory analytical report is enclosed.)
- WPX received approval from NMOCD to apply gypsum and backfill the location. (See enclosed email.) WPX applied gypsum and backfilled the location on November 6, 2017, following a phone call with NMOCD. No further action required.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Deborah Watson	Approved by Environmental Specialist: 	
Title: Environmental Specialist	Approval Date: 11/15/2017	Expiration Date:
E-mail Address: deborah.watson@wpxenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: November 13, 2017	Phone: 505-333-1880	

* Attach Additional Sheets If Necessary

NVF 1730729019

12



*Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com*

November 09, 2017

Debbie Watson

WPX Energy

721 S Main Ave

Aztec, NM 87410

TEL: (505) 333-1880

FAX

RE: Chaco 2308 06H #395H PDP

OrderNo.: 1711226

Dear Debbie Watson:

Hall Environmental Analysis Laboratory received 2 sample(s) on 11/4/2017 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

Andy Freeman

Laboratory Manager

4901 Hawkins NE

Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.**Analytical Report**

Lab Order 1711226

Date Reported: 11/9/2017

CLIENT: WPX Energy**Client Sample ID:** SC-1 (Excavation)**Project:** Chaco 2308 06H #395H PDP**Collection Date:** 11/3/2017 9:10:00 AM**Lab ID:** 1711226-001**Matrix:** SOIL**Received Date:** 11/4/2017 12:20:00 PM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: CJS
Chloride	2700	150		mg/Kg	100	11/6/2017 12:52:09 PM	34835
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: TOM
Diesel Range Organics (DRO)	ND	9.1		mg/Kg	1	11/6/2017 10:39:54 AM	34822
Motor Oil Range Organics (MRO)	ND	46		mg/Kg	1	11/6/2017 10:39:54 AM	34822
Surr: DNOP	89.0	70-130		%Rec	1	11/6/2017 10:39:54 AM	34822
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	16		mg/Kg	5	11/6/2017 9:41:02 AM	34792
Surr: BFB	89.1	15-316		%Rec	5	11/6/2017 9:41:02 AM	34792
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.082		mg/Kg	5	11/6/2017 9:41:02 AM	34792
Toluene	ND	0.16		mg/Kg	5	11/6/2017 9:41:02 AM	34792
Ethylbenzene	ND	0.16		mg/Kg	5	11/6/2017 9:41:02 AM	34792
Xylenes, Total	ND	0.33		mg/Kg	5	11/6/2017 9:41:02 AM	34792
Surr: 4-Bromofluorobenzene	91.1	80-120		%Rec	5	11/6/2017 9:41:02 AM	34792

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

Hall Environmental Analysis Laboratory, Inc.**Analytical Report**

Lab Order 1711226

Date Reported: 11/9/2017

CLIENT: WPX Energy**Client Sample ID:** SC-2 (Underliner)**Project:** Chaco 2308 06H #395H PDP**Collection Date:** 11/3/2017 9:15:00 AM**Lab ID:** 1711226-002**Matrix:** SOIL**Received Date:** 11/4/2017 12:20:00 PM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: CJS
Chloride	1400	75		mg/Kg	50	11/6/2017 1:04:33 PM	34835
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: TOM
Diesel Range Organics (DRO)	ND	9.2		mg/Kg	1	11/6/2017 11:02:06 AM	34822
Motor Oil Range Organics (MRO)	ND	46		mg/Kg	1	11/6/2017 11:02:06 AM	34822
Surr: DNOP	90.2	70-130		%Rec	1	11/6/2017 11:02:06 AM	34822
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	25		mg/Kg	5	11/6/2017 10:04:38 AM	34792
Surr: BFB	92.7	15-316		%Rec	5	11/6/2017 10:04:38 AM	34792
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.12		mg/Kg	5	11/6/2017 10:04:38 AM	34792
Toluene	ND	0.25		mg/Kg	5	11/6/2017 10:04:38 AM	34792
Ethylbenzene	ND	0.25		mg/Kg	5	11/6/2017 10:04:38 AM	34792
Xylenes, Total	ND	0.50		mg/Kg	5	11/6/2017 10:04:38 AM	34792
Surr: 4-Bromofluorobenzene	90.2	80-120		%Rec	5	11/6/2017 10:04:38 AM	34792

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1711226

09-Nov-17

Client: WPX Energy

Project: Chaco 2308 06H #395H PDP

Sample ID	MB-34835	SampType:	mblk	TestCode:	EPA Method 300.0: Anions					
Client ID:	PBS	Batch ID:	34835	RunNo:	46894					
Prep Date:	11/6/2017	Analysis Date:	11/6/2017	SeqNo:	1497224	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID	LCS-34835	SampType:	lcs	TestCode:	EPA Method 300.0: Anions					
Client ID:	LCSS	Batch ID:	34835	RunNo:	46894					
Prep Date:	11/6/2017	Analysis Date:	11/6/2017	SeqNo:	1497225	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	93.1	90	110			

Qualifiers:

- | | |
|---|---|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| D Sample Diluted Due to Matrix | E Value above quantitation range |
| H Holding times for preparation or analysis exceeded | J Analyte detected below quantitation limits |
| ND Not Detected at the Reporting Limit | P Sample pH Not In Range |
| PQL Practical Quantitative Limit | RL Reporting Detection Limit |
| S % Recovery outside of range due to dilution or matrix | W Sample container temperature is out of limit as specified |

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1711226

09-Nov-17

Client: WPX Energy
Project: Chaco 2308 06H #395H PDP

Sample ID	LCS-34822		SampType:	LCS		TestCode:	EPA Method 8015M/D: Diesel Range Organics				
Client ID:	LCSS		Batch ID:	34822		RunNo:	46891				
Prep Date:	11/6/2017		Analysis Date:	11/6/2017		SeqNo:	1495949		Units: mg/Kg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Diesel Range Organics (DRO)	45	10	50.00	0	90.7	73.2	114				
Surr: DNOP	4.1		5.000		82.4	70	130				

Sample ID	MB-34822		SampType:	MBLK		TestCode:	EPA Method 8015M/D: Diesel Range Organics				
Client ID:	PBS		Batch ID:	34822		RunNo:	46891				
Prep Date:	11/6/2017		Analysis Date:	11/6/2017		SeqNo:	1495950		Units: mg/Kg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Diesel Range Organics (DRO)	ND	10									
Motor Oil Range Organics (MRO)	ND	50									
Surr: DNOP	8.8		10.00		88.3	70	130				

Sample ID	1711226-001AMS		SampType:	MS		TestCode:	EPA Method 8015M/D: Diesel Range Organics				
Client ID:	SC-1 (Excavation)		Batch ID:	34822		RunNo:	46891				
Prep Date:	11/6/2017		Analysis Date:	11/6/2017		SeqNo:	1496128		Units: mg/Kg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Diesel Range Organics (DRO)	42	9.1	45.70	0	92.2	55.8	122				
Surr: DNOP	4.0		4.570		87.2	70	130				

Sample ID	1711226-001AMSD		SampType:	MSD		TestCode:	EPA Method 8015M/D: Diesel Range Organics				
Client ID:	SC-1 (Excavation)		Batch ID:	34822		RunNo:	46891				
Prep Date:	11/6/2017		Analysis Date:	11/6/2017		SeqNo:	1496129		Units: mg/Kg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Diesel Range Organics (DRO)	43	9.3	46.25	0	92.1	55.8	122	1.07	20		
Surr: DNOP	4.0		4.625		86.2	70	130	0	0		

Qualifiers:

- | | |
|---|---|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| D Sample Diluted Due to Matrix | E Value above quantitation range |
| H Holding times for preparation or analysis exceeded | J Analyte detected below quantitation limits |
| ND Not Detected at the Reporting Limit | P Sample pH Not In Range |
| PQL Practical Quantitative Limit | RL Reporting Detection Limit |
| S % Recovery outside of range due to dilution or matrix | W Sample container temperature is out of limit as specified |

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1711226

09-Nov-17

Client: WPX Energy

Project: Chaco 2308 06H #395H PDP

Sample ID	MB-34792	SampType:	MBLK	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	PBS	Batch ID:	34792	RunNo:	46898					
Prep Date:	11/3/2017	Analysis Date:	11/6/2017	SeqNo:	1496403	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	850		1000		84.8	15	316			

Sample ID	LCS-34792	SampType:	LCS	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	LCSS	Batch ID:	34792	RunNo:	46898					
Prep Date:	11/3/2017	Analysis Date:	11/6/2017	SeqNo:	1496404	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	24	5.0	25.00	0	97.2	75.9	131			
Surr: BFB	940		1000		94.1	15	316			

Qualifiers:

- | | |
|---|---|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| D Sample Diluted Due to Matrix | E Value above quantitation range |
| H Holding times for preparation or analysis exceeded | J Analyte detected below quantitation limits |
| ND Not Detected at the Reporting Limit | P Sample pH Not In Range |
| PQL Practical Quantitative Limit | RL Reporting Detection Limit |
| S % Recovery outside of range due to dilution or matrix | W Sample container temperature is out of limit as specified |

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1711226

09-Nov-17

Client: WPX Energy

Project: Chaco 2308 06H #395H PDP

Sample ID	MB-34792	SampType:	MBLK	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	PBS	Batch ID:	34792	RunNo:	46898					
Prep Date:	11/3/2017	Analysis Date:	11/6/2017	SeqNo:	1496451	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.93		1.000		92.7	80	120			

Sample ID	LCS-34792	SampType:	LCS	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	LCSS	Batch ID:	34792	RunNo:	46898					
Prep Date:	11/3/2017	Analysis Date:	11/6/2017	SeqNo:	1496452	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.91	0.025	1.000	0	90.8	77.3	128			
Toluene	0.92	0.050	1.000	0	91.5	79.2	125			
Ethylbenzene	0.91	0.050	1.000	0	90.7	80.7	127			
Xylenes, Total	2.7	0.10	3.000	0	91.2	81.6	129			
Surr: 4-Bromofluorobenzene	0.95		1.000		95.1	80	120			

Qualifiers:

- | | |
|---|---|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| D Sample Diluted Due to Matrix | E Value above quantitation range |
| H Holding times for preparation or analysis exceeded | J Analyte detected below quantitation limits |
| ND Not Detected at the Reporting Limit | P Sample pH Not In Range |
| PQL Practical Quantitative Limit | RL Reporting Detection Limit |
| S % Recovery outside of range due to dilution or matrix | W Sample container temperature is out of limit as specified |



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: WPX ENERGY

Work Order Number: 1711226

RcptNo: 1

Received By: Andy Freeman 11/4/2017 12:20:00 PM

Completed By: Anne Thorne 11/6/2017 7:15:12 AM

Reviewed By: *[Signature]* 11/6/17

[Signature]
[Signature]

Chain of Custody

1. Custody seals intact on sample bottles? Yes ☐ No ☐ Not Present ☒
2. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
3. How was the sample delivered? Courier

Log In

4. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
5. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐
6. Sample(s) in proper container(s)? Yes ☒ No ☐
7. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
8. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
9. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
10. VOA vials have zero headspace? Yes ☐ No ☐ No VOA Vials ☒
11. Were any sample containers received broken? Yes ☐ No ☒
12. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
13. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
14. Is it clear what analyses were requested? Yes ☒ No ☐
15. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved
bottles checked
for pH: _____
(<2 or >12 unless noted)
Adjusted? _____
Checked by: _____

Special Handling (if applicable)

16. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified:	_____	Date:	_____
By Whom:	_____	Via:	<input type="checkbox"/> eMail <input type="checkbox"/> Phone <input type="checkbox"/> Fax <input type="checkbox"/> In Person
Regarding:	_____		
Client Instructions:	_____		

17. Additional remarks:

18. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	5.3	Good	Yes			

Client: WPX Energy

Mailing Address: 721 S Main
Aztec NM

Phone #: 505.333.1880

email or Fax#: delorah.watson@wpxenergy.com

QA/QC Package:

☒ Standard ☐ Level 4 (Full Validation)

Accreditation

☐ NELAP ☐ Other _____

☐ EDD (Type) _____

☐ Standard ☒ Rush Same day

Chaco 2308 06H #395H PDP

Project #:

Project Manager:

Sampler: Durston

Sample Temperature

As 110617 Container Type and #	Preservative Type
--------------------------------------	----------------------

mentket

1-4 oz glass cold

1-4oz glass	Cold
-------------	------

Received by: 201

Received by:

Date	Time
------	------

Date _____ Time _____

HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

[illegible]


Date:	Time:	Relinquished by:
11/3/17	13:14	Deborah Watson

Received by: *[Signature]*

Date 11/3/17 Time 1344

Remarks:

Date:	Time:	Relinquished by:
11/3/17	8/16	Chantelle Webb

Received by: 

Date Time
11/4/17 1220

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

From: [Smith, Cory, EMNRD](#)
To: [Watson, Debbie](#)
Cc: [Fields, Vanessa, EMNRD](#)
Subject: [EXTERNAL] RE: Request for approval to backfill Chaco 2308 06H #395H
Date: Tuesday, November 07, 2017 7:28:23 AM

CAUTION: This email was sent from an EXTERNAL source. Use caution when clicking links or opening attachments.

Debbie,

OCD Approves WPX request for alternative closure. Please apply Gypsum to the area and include this approval in your Final C-141.

Thanks,

Cory Smith
Environmental Specialist
Oil Conservation Division
Energy, Minerals, & Natural Resources
1000 Rio Brazos, Aztec, NM 87410
(505)334-6178 ext 115
cory.smith@state.nm.us

From: Watson, Debbie [mailto:Deborah.Watson@wpxenergy.com]
Sent: Monday, November 6, 2017 2:03 PM
To: Smith, Cory, EMNRD <Cory.Smith@state.nm.us>; Fields, Vanessa, EMNRD <Vanessa.Fields@state.nm.us>
Subject: Request for approval to backfill Chaco 2308 06H #395H

Cory and Vanessa,

Please see attached laboratory results for the Chaco 2308 06H #395H. Samples SC-1 and SC-2 reported TPH and BTEX as non-detect. Chloride concentrations were 2,700 mg/kg (SC-1) and 1,400 mg/kg (SC-2).

SC-1 was collected from within the excavation (6 ft x 6 ft x 5.5 ft) and SC-2 was collected from underneath the liner. The site rank is a 10.

WPX is requesting approval to backfill/close the excavation based on the attached laboratory results, depth to groundwater (>100 ft), and the recovery of 5 bbls out of 6 bbls released. The chloride concentration is not likely to have an impact to the environment or migrate off location. WPX will apply gypsum to accessible areas to aid in reduction of chloride concentrations at the facility.

Please contact me with any questions.

Thank you,

Debbie

Deborah Watson
Environmental Specialist
PO Box 640 | Aztec, NM 87410
office 505.333.1880 | cell 505.386.9693 | fax 505.333.1805
deborah.watson@wpxenergy.com

WPXENERGY

The logo graphic consists of three black, jagged, horizontal bars of varying lengths, stacked vertically, creating a stylized, mountain-like or energy-related shape.

If you have received this message in error, please reply to advise the sender of the error and then immediately delete this message. Thank you.