Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
				5. Lease Serial No. NMSF077952		
				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ Oil Well ⊠ Gas Well □ Other				8. Well Name and No. J C GORDON D 4E		
2. Name of Operator XTO ENERGY INC E-Mail: rhonda smith@xtoenergy.com				9. API Well No. 30-045-25581-00-S1		
3a. Address 3b. Phone No. (include area code) Ph: 505-333-3215				10. Field and Pool or Exploratory Area BASIN DAKOTA		
ENGLEWOOD, CO 80112 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State		
Sec 23 T27N R10W NWNE 0850FNL 1670FEL 36.565475 N Lat, 107.861130 W Lon				SAN JUAN COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES) TO INDIO	CATE NATURE OF	NOTICE, REPC	RT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent		Deepen	Production (Start/Resume)		□ Water Shut-Off	
□ Subsequent Report		Hydraulic Fracturing	□ Reclamation		Well Integrity	
Final Abandonment Notice		New Construction Plug and Abandon	 Recomplete Temporarily Abandon 		Other ShutIn Notice	
Final Abandonment Notice		Plug Back	□ Water Disposal			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Per BLM requirements, XTO Energy Inc. is requesting to leave this well shut-in for longer than 90 days due to economic reasons. This well last produced in May 2017 (12 month production data is attached). No surface or subsurface equipment has been nor will be removed during this shut-in period. The well will be re-evaluated yearly based on economic and operational considerations. XTO Energy has a long term shut-in compliance agreement with the NMOCD (ACOI No. 2017-002) dated 08/02/2017.						
14. I hereby certify that the foregoing is	until 9/1/2018					
Electronic Submission #385189 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by WILLIAM TAMBEKOU on 08/22/2017 (17WMT0650SE) Name (Printed/Typed) RHONDA SMITH						
Signature (Electronic S	Date 08/18/20	Date 08/18/2017				
	THIS SPACE FOR FEDE	RAL OR STATE (OFFICE USE			
Approved By_WILLIAM TAMBEKOU		TitlePETROLE	UM ENGINEER Date 08/22/2017			
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	e	Office Farmington				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on page 2) ** BLM REVISED **						
NMOCDA						

