Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. FEE	

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6	If Indian	Allottee	or Tribe	Name

abandoned wel	o. If indian, Anottee of Tribe (value						
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No. NM015P3585C413			
Type of Well     Oil Well				8. Well Name and No. CHAVEZ GAS COM F 1			
Name of Operator     XTO ENERGY INC	9. API Well No. 30-045-26252-00-S1						
3a. Address ENGLEWOOD, CO 80112		Field and Pool or Exploratory Area     OTERO CHACRA					
4. Location of Well (Footage, Sec., T.		11. County or Parish, Stat	e				
Sec 23 T29N R10W NWSE 17 36.709396 N Lat, 107.850403		9	SAN JUAN COUNTY, NM				
12. CHECK THE AF	PPROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, I	REPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION		TYPE OF	ACTION				
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production	on (Start/Resume)	☐ Water Shut-Off		
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamat	tion [	☐ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	■ New Construction	□ Recompl	ete	<b>▼</b> Other		
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Tempora	rily Abandon	ShutIn Notice		
	☐ Convert to Injection	☐ Plug Back	☐ Water Di	sposal			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  Per BLM requirements, XTO Energy Inc. is requesting to leave this well shut-in for longer than 90 days due to economic reasons. This well last produced in May 2017 (12 month production data is attached). No surface or subsurface equipment has been nor will be removed during this shut-in period. The well will be re-evaluated yearly based on economic and operational considerations. XTO Energy has a long term shut-in compliance agreement with the NMOCD (ACOI No. 2017-002) dated 08/02/2017.  **SI Approved** White Provision of the involved which is a period. The well will be re-evaluated yearly based on economic and operational considerations. XTO Energy has a long term shut-in compliance agreement with the NMOCD (ACOI No. 2017-002) dated 08/02/2017.							
Electronic Submission #385115 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by WILLIAM TAMBEKOU on 08/22/2017 (17WMT0631SE)							
Name (Printed/Typed) RHONDA	SMITH	Title REGULA	ATORY CLE	RK			
Signature (Electronic S	Signature (Electronic Submission) Date 08/17/2017						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By WILLIAM TAMBEKC Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct	Office Farmington	on		Date 08/22/2017			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

(Instructions on page 2) \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*



