Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 201

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.								
					5. Lease Serial No. NMSF078089			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
Type of Well ☐ Oil Well ☐ Gas Well ☑ Other: COAL BED METHANE					8. Well Name and No. SCOTT E FEDERAL 25 14			
2. Name of Operator Contact: RHONDA SMITH					9. API Well No.			
XTO ENERGY INC E-Mail: rhonda_smith@xtoenergy.com					30-045-28396-00-S1			
3a. Address ENGLEWOOD, CO 80112	. (include area code) 3-3215 10. Field and Pool or E BASIN FRUITLA			xplorat ND C	OAL			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 25 T27N R11W SWSW 1 36.542145 N Lat, 107.962524	SAN JUAN COUNTY, NM			NM				
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER D	ATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	☐ Acidize	☐ Acidize ☐ Deepen		☐ Product	ion (Start/Resume)		Vater Shut-Off	
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	cturing Reclamation		■ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	□ New	New Construction		olete	☑ Other ShutIn Notice		
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Tempor	arily Abandon	Snui	In Notice	
	☐ Convert to Injection	☐ Convert to Injection ☐ Plug Back ☐ Water Disposal			Disposal			
If the proposal is to deepen directions Attach the Bond under which the won following completion of the involved testing has been completed. Final At determined that the site is ready for f Per BLM requirements, XTO E days due to economic reasons attached). No surface or subsperiod. The well will be re-eva Energy has a long term shut-in 08/02/2017.	rk will be performed or provide l operations. If the operation re bandonment Notices must be fil inal inspection. Energy Inc. is requesting so. This well last produced surface equipment has be luated yearly based on ever luated yearly based on ever luated yearly based on ever log the operation of the produced surface equipment has be luated yearly based on ever luated yearly based on ever log the operation of the provided provided the produced provided the produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produced produ	the Bond No. or sults in a multipled only after all to leave this v in May 2017 een nor will be conomic and	of file with BLM/BIA e completion or recordequirements, includated well shut-in for local (12 month production) removed during operational cons	Required sub impletion in a ing reclamation nger than 90 action data is	bsequent reports must be fanew interval, a Form 3160 n, have been completed and	filed wi 0-4 mus nd the o	ithin 30 days	
attached). No surface or subsurface equipment has been nor will be removed during this shut-in period. The well will be re-evaluated yearly based on economic and operational considerations. XTO Energy has a long term shut-in compliance agreement with the NMOCD (ACOI No. 2017-002) dated 08/02/2017.								
* SI approved in	until 9/1/201	8					×	
14. I hereby certify that the foregoing is	Electronic Submission #	385510 verifie	d by the BLM We	I Information	n Svstem			
Comm	For XTO I	ENERGY INC,	sent to the Farmi	ngton				
Name (Printed/Typed) RHONDA								
Signature (Electronic S	Submission)		Date 08/22/2	017				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE			
Approved By_WILLIAM TAMBEKOU			TitlePETROLEUM ENGINEER		EER		Date 08/22/2017	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to ma	ake to any department or a	gency	of the United	

⁽Instructions on page 2) ** BLM REVISED **



