District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

Oil Conservation Division

State of New Mexico

Energy, Minerals & Natural Resources OIL CONS. DIV DIST. 3 Submit to Appropriate District Office

Form C-104

1000 Rio Brazos Rd.	20 South St.	t Francis Dr					5 Copies					
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe,											AMENDED REPORT	
						AND AUTHO	)RIZA'	TION '	го тв			
Operator name	OWINDEL	21110 210 1110		<sup>2</sup> OGRID Number								
Hilcorp Energy Company										372171		
P.O. Box 4700 Farmington, NM 87499						<sup>3</sup> Reason for Filing Cod						
<sup>4</sup> API Number			Test Allowable – Gas (Recomplete) <sup>6</sup> Pool Code									
<sup>4</sup> API Number						saverde			72319			
<sup>7</sup> Property Code <sup>8</sup> Property Name						9 W				Well Number		
318689	Roelo	fs					2E					
II. 10 Surfac		Feet from the	e North/SouthLine Feet from the East/V			E4/XV	4 II	Country				
Ul or lot no. See	ynship Range 9N 08W		Lot Idn   Feet from the 840		NORTH	Feet ir		East/Wo		County San Juan		
	m Hole L				0.0	1,01111						
		nship	Range	Lot Idn	Feet from the	North/SouthLine	Feet fr	Feet from the E		East/West line Coun		
D		1					1					
12 Lse Code 13	Producing M	ethod	<sup>14</sup> Gas Co	nnection	<sup>15</sup> C-129 Perr	nit Number 16	C-129 Ef	fective D	ate	<sup>17</sup> C-12	29 Expiration Date	
F	Code	C 127 I CHINIC I I I I I I I I I I I I I I I I I I									2 Zapiration 2 att	
III. Oil and Gas Transporters												
18 Transporter	Jus III	пэрог	ters		19 Transpor	orter Name				<sup>20</sup> O/G/W		
OGRID	and Ad											
9018		Giant Industries										
151618 Ente						erprise					G	
										-		
TV Wall Ca	1.4	Data										
IV. Well Completion Data  21 Spud Date  22 Ready Date  23 TD						<sup>24</sup> PBTD			tions	<sup>26</sup> DHC, MC		
		11/9/2017			7555'	7529'		~4550'~~5550'		DHC 3968AZ		
<sup>27</sup> Hole S	Size	T	<sup>28</sup> Casing	& Tubin	ng Size	<sup>29</sup> Depth S	et			<sup>30</sup> Sacks Cement		
12 1/4					139'							
12 1/4"		9 5/8", 32.3#, H-40			1-40	139			59 sx (94 cf)			
8 3/4"		7", 20#, J-55			5	3286'			575 sx (1179 cf)			
		7 ,25, 0 55										
6 1/4"		4 1/2", 10.5#, J-55			-55	7531'			1800 sx (2528 cf)			
	2 3/8", 4.7#, J-55			-55	Not Yet							
V. Well Tes	t Data											
31 Date New Oil 32 Gas NA Gas R		s Delivery Date 33 Test Date			Test Date	34 Test Length		35 Tbg. Pressu		e	<sup>36</sup> Csg. Pressure	
		Recovery System				hr		SI-			SI- psi	
37 Choke Size		orox 11/9/2017 38 Oil			Water	<sup>40</sup> Gas					41 Test Method	
**					bwpd	mcfd	I				N/A	
42 1 1 1 1 1 1 1 1 1 1 1 1 1	1 1	Cul	011.0				011 00					
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and							OIL CC	NSERV	ATION L	DIVISIO	N	
complete to the best of my knowledge and belief.							0/	11				
Signature:						Approved by:	1/2	1Xt	_	11-9	9-2017	
Printed name:		Title										
Kandis Roland						SUPERVISOR DISTRICT #3						
Title: Operations Regulatory Tech Sr.						Approval Date: 11-9-17						
E-mail Address:			1 1	1								
kroland@hilcorp.com     Date: 11/6/2017   Phone: (505) 324-5149											,	