

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-10:
Revised June 10, 2007

WELL API NO.
30-045-33039

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator

Burlington Resources LP

3. Address of Operator

PO Box 4289 Farmington, NM 87499

7. Lease Name or Unit Agreement Name

Sarah M Hedges

8. Well No.

#1A

9. Pool name or Wildcat

Blanco Mesaverde

4. Well Location

Unit Letter G : 1665 Feet From The North Line and 1815 Feet From The East Line

Section 23 Township 31N Range 12W NMPM County San Juan

10. Date Spudded

1/27/06

11. Date T.D. Reached

2/3/06

12. Date Compl. (Ready to Prod.)

3/27/06

13. Elevations (DF& RKB, RT, GR, etc.)

KB- 6176' GL- 6164'

14. Elev. Casinghead

15. Total Depth

5378'

16. Plug Back T.D.

5376'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

No

19. Producing Interval(s), of this completion - Top, Bottom, Name

Blanco Mesaverde 4817' to 5310'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CBL-GR-CCL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40, ST&C	133'	12 1/4"	59 sx	3 bbls
8 3/4"	20#, J55, ST&C	2909'	7"	427 sx	35 bbls
6 1/4"	10.5#, J55, ST&C	5378'	4 1/2"	192 sx	TOC- 3494'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8" 4.7#, J55	4767'	None

26. Perforation record (interval, size, and number)

1 SPF @ 4817' TO 5310' 28 HOLES

Total Holes= 28

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4817' to 5310'	Bullhead 10bbls 15% HCL acid, 57834 gals 60% sickwater N2 foam, 130000# 20/40 Brady sand, 135340 SCF N2

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
SI		Pump			SI		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/6/06	1 hour	2			46 MCF		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCFD	Water - Bbl.	Oil Gravity - API - (Corr.)	
SI-163#	SI-272#			556 MCF/D			

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To Be Sold

Test Witnessed By

30. List Attachments

This is single producing MV..

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Amanda Sandoval Printed Name Amanda Sandoval Title Regulatory Compl. Associate III Date 3/28/06
E-mail Address asandoval@br-inc.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 814'	T. Todilto
T. Salt	T. Strawn	T. Kirtland- 936'	T. Entrada
		T. Fruitland- 2309'	
B. Salt	T. Atoka	T. Pictured Cliffs 2676'	T. Wingate
T. Yates	T. Miss	T. Lewis 2819'	T. Chinle
T. 7 Rivers	T. Devonian	T. Huer. Bent. 3366'	T. Permian
T. Queen	T. Silurian	T. Chacra 3730'	T. Penn "A"
T. Grayburg	T. Montoya	T. Upper Cliff House 4183'	
T. San Andres	T. Simpson	T. Mass. Cliff House 4263'	T. Penn. "B"
T. Glorieta	T. McKee	T. Menefee 4424'	T. Penn. "C"
T. Paddock	T. Ellenburger	T. Point Lookout 4961'	T. Penn. "D"
T. Blinberry	T. Gr. Wash	T. Mancos	T. Leadville
T. Tubb	T. Delaware Sand	T. Gallup	T. Madison
T. Drinkard	T. Bone Springs	T. Greenhorn	T. Elbert
T. Abo	T.	T. Graneros	T. McCracken
T. Wolfcamp	T.	T. Dakota	T. Ignacio Otzte
T. Penn	T.		T. Granite
T. Cisco (Bough C)	T.	T. Morrison	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
814	936		White, cr-gr ss.
936	2309		Gry sh interbedded w/tight, gry, fine-gr ss.
2309	2676		Dk gry-gry carb sh, coal, gm silts, light- med gry, tight, fine gr ss.
2676	2819		Bn-Gry, fine grn, tight ss.
2819	3366		Shale w/siltstone stringers
3366	3730		White, waxy chalky bentonite
3730	4183		Gry fn gm silty, glauconitic sd stone w/drak gry shale
4183	4263		Light gry, med-fine gr ss, carb sh
4263	4424		Light gry, med-fine gr ss, carb sh
4424	4961		Med-dark gry, fine gr ss, carb sh & coal
4961			Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation