Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM A	PPROVED
OMB No.	1004-0137
Expires: Ju	ıly 31, 2010

Lease	Carial	No

NM-012735

SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2. 7. If Unit of CA/Agreement, Name and/or No. 1. Type of Well San Juan 31-6 Unit Oil Well X Gas Well Other 8. Well Name and No. San Juan 31-6 Unit 208 2. Name of Operator 9. API Well No. Hilcorp Energy Company 30-039-24436 10. Field and Pool or Exploratory Area 3a. Address 3b. Phone No. (include area code) 505-599-3400 **Basin Fruitland Coal** PO Box 4700, Farmington, NM 87499 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 11. Country or Parish, State Surface Unit K (NESW), 1765' FSL & 1485' FWL, Sec . 6, T30N, R06W Rio Arriba **New Mexico** 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Reclamation Alter Casing Fracture Treat Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other Change Plans Plug and Abandon Temporarily Abandon FAN Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 11/18/2013. Reclamation was completed and the location is now ready for final closure approval. The location was inspected and passed on 10/27/2017 with Bob Switzer. Please remove this well from the Hilcorp Energy Company bond.

OIL CONS. DIV DIST. 3

NOV 2 0 2017

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Farmington Field Office Bureau of Land Management

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14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)			
Christine Brock	Title	Operations/Regulatory Technician	1
Signature Misteric Renock	Date	10/3/17	
THIS SPACE FOR FED	ERAL O	OR STATE OFFICE USE	
Approved by Sunh Scott		Title Sup NRS	Date 11/17/17
Conditions of approval, if any, are attached. Approval of this notice does not warrant or			
that the applicant holds legal or equitable title to those rights in the subject lease which entitle the applicant to conduct operations thereon.	would	Office 6	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any	person know	wingly and willfully to make to any department of	or agency of the United States any

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RCC Reclamation Completion Location Name: 50N JUAN 31-6 208 Date: 10-27-2017 Revision 3 (3/21/17) UL-Sec-Twn-Rng: K T30H L6W Lat/Long: 36.83908 -101.50743 AP#: 30-039-24436 County/State: RIO ARRIBA NM Lease# NM 010 735 Surface Owner: Pipeline Owner: Twin/Co-Locate Well Name & Operator: Agency Inspector Seed Mix: Onsite: Contractor: Completed Incomplete N/A Completed **Final Reclamation** Interim Reclamation Remediation Have pit sample results been approved 3rd party pipeline removed Facilities stripped Anchors removed Has water been removed from pit Certificate of waste issued & approved Equipment and piping removed Have pit marker photos been taken Depth: Power poles removed Width: Has certificate of waste been issued & approved Cathodic protection removed Length: Have all pit contents been removed las sample after content removal been taken Vegetative cages removed Date of Excavation Start: is location contoured CMP's removed Date of Excavation End: Non native gravel buried or removed is there 4' of cover over pit Date of Backfill Start: Has top soil been spread evenly Noxious weeds removed or sprayed Date of Backfill End: 7 Yards Hauled Out Has all non-native gravel been burled or removed Insvasive weeds removed or sprayed 1 Has oit liner been removed Contouring complete Impacted Soil Hauled To: Top soil spread Yards Hauled In: Has all trash been removed Have all weeds been removed Diversions clean and functional Fresh Soil Hauled in From: Teardrop allows vehicle access to all facilities Silt trap clean and functional Approval to backful Back fill mechanically compacted Drainage ditches allow adequate run off Cattle guard / gates removed All non-traffic areas disked properly Cellar / mouse hole covered Facilities reset All non-traffic areas seeded Erosion under control Trash and debri removed Seeded areas have been mulched Location properly ripped Close Out Completed v Soil Removal Sundry Ready to be Filed Noxious weeds have been removed or sprayed Location property disked Invasive weeds have been removed or sprayed Location seeded Photo transect installed Barriers set to deter traffic Silt traps are functional Access road properly closed Public use controlled Culverts are functional ~ Upper diversion is functional Barriers in place Erosion under control Grazing controlled ~ P&A marker installed & Jegible Photo transect installed Well sign removed Have wellhead cages and jersey barriers been removed Growth at least 70% Have reclamation pictures been taken Trash and debris removed from location Growth at least 70% Final reclamation photos taken Agency Inspection Date: -Sundry is ready to file Agency Inspection Date: FAN Ready to be filed. Comments: Comments: Comments: SUBMIT FAN