### OIL CONS. DIV DIST. 3

Form 3160-5 (June 2015)

# **UNITED STATES**

NOV 14 2017

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

(********************************	BUREAU OF LAND MANAGEMENT			Lapites	. January 51, 2010
Bi				5. Lease Serial No. NMNM-18463	
SUNDRY NOTICES AND REPORTS ON WELLS				6. If Indian, Allottee or Tribe Name	
		to drill or to re-enter an			
abandoned we	II. Use Form 3160-3 (A	APD) for such proposals			
SOBMIT IN TRIPLICATE - Other Instructions on page 2				7. If Unit of CA/Agreement, Name and/or No. NMNM135217A	
1. Type of Well				8. Well Name and No.	
☑Oil Well ☐Gas Well ☐Other				Chaco 2308-09A #145H	
2. Name of Operator WPX Energy Production, LLC				9. API Well No. 30-045-35496	
3a. Address		3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area Nageezi Gallup	
PO Box 640 Aztec, N	M 87410	505-333-1816	INage		,
4. Location of Well (Footage, Sec., SHL: 917' FNL & 240' FEL SEC 9 BHL: 378' FNL & 229' FWL SEC			11. Country or Parish, State San Juan County, NM		
12. 0	CHECK THE APPROPRIATE E	OX(ES) TO INDICATE NATURE	OF NOTIO	CE, REPORT OR OTHER	DATA
TYPE OF SUBMISSION		TYP	TYPE OF ACTION		
☑Notice of Intent	Acidize	Deepen	☐Production(Start/Resume)		☐ Water ShutOff
	☐Alter Casing	☐ Hydraulic Fracturing	Reclamation		☐Well Integrity
☐Subsequent Report	☐ Casing Repair	☐ New Construction	Reco	mplete	Other Flare
☐Final Abandonment Notice	Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		for reserve
	☐Convert to Injection	☐Plug Back	☐ Water Disposal		recovery
		_ 5			operations-
					CONT
the Bond under which the work completion of the involved open	onally or recomplete horizontall will be perfonned or provide the rations. If the operation results it	ly, give subsurface locations and me le Bond No. on file with BLM/BIA	asured and Required letion in a	true vertical depths of all p subsequent reports must be new interval, a Form 3160-	ertinent markers and zones. Attach filed within 30 days following 4 must be filed once testing has been

is ready for final inspection.)

WPX Energy requests authorization to continue to flare the Chaco 2308-09A #145H for an additional 5 days starting 11/6/17-11/11/17 due to high O2 from the work over/clean out job on the Chaco 2308-09A #145H.

11/6/17- WPX received verbal from AG (BLM).

RECEIVED

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		NOV 0 6 2017					
Lacey Granillo	Title Permit Tech III						
Signature	Date 11/6/17	Farmington Field Office Bureau of Land Management					
THE SPACE FOR FEDERAL OR STATE OFICE USE							
Approved by							
AG Elmadani	Title PE	Date 11 /8/17					
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.		7					

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





## United States Department of the Interior

#### **BUREAU OF LAND MANAGEMENT**

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

#### **Conditions of Approval**

Chaco 2308-09A #145H Section 9, T23N, 8W Lease No. NMNM-18463 OIL CONS. DIV DIST. 3 NOV 14 2017

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.