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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **SF-077106**

6. If 1 lac

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
Lackey B LS

2. Name of Operator
Hilcorp Energy Company

8. Well Name and No.
Lackey B LS 6

3a. Address
PO Box 4700, Farmington, NM 87499

3b. Phone No. (include area code)
505-599-3400

9. API Well No.
30-045-07357

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface Unit D (NWNW), 900' FNL & 560' FWL, Sec. 21, T28N, R9W

10. Field and Pool or Exploratory Area
Aztec Pictured Cliffs

11. Country or Parish, State
San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

mk

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Final Reclamation
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 8/17/2015. Final reclamation & seeding was completed on the subject well which is now waiting on growth. The reclamation work was inspected and approved by Bob Switzer on 11/09/2017.

OIL CONS. DIV DIST. 3

DEC 05 2017

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) **Christine Brock** Title **Operations/Regulatory Technician**

Signature *Christine Brock* Date **11/14/2017**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *Sarah Fox* Title **Supv NPS** Date **11/22/17**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office **FF**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD ✓

RCC Reclamation Completion				Location Name: <u>LUCKEY BLSG</u>		Date: <u>11-9-2017</u>		Revision 3 (3/21/17)									
API#: <u>30-045-07357</u>				UL-Sec-Twn-Rng: <u>T 28N R 94S E 21</u>		Lat/Long: <u>36.65208 -107.80061</u>											
Surface Owner: <u>BLM</u>				Lease#: <u>SF - 077106</u>		County/State: <u>SJ NM</u>											
Pipeline Owner:				Twin/Co-Locate Well Name & Operator:													
Onsite: <u>Sam Tavares</u>		Agency Inspector: <u>Bob Swain</u>		Contractor:		Seed Mix:											
Interim Reclamation			Completed	Incomplete	N/A	Final Reclamation			Completed	Incomplete	N/A	Remediation			Completed	Incomplete	N/A
Have pit sample results been approved						3rd party pipeline removed				✓		Facilities stripped					
Has water been removed from pit						Anchors removed				✓		Certificate of waste issued & approved					
Have pit marker photos been taken						Equipment and piping removed				✓		Depth:					
Has certificate of waste been issued & approved						Power poles removed				✓		Width:					
Have all pit contents been removed						Cathodic protection removed				✓		Length:					
Has sample after content removal been taken						Vegetative cages removed				✓		Date of Excavation Start:					
Is location contoured						CMP's removed				✓		Date of Excavation End:					
Is there 4' of cover over pit						Non native gravel buried or removed				✓		Date of Backfill Start:					
Has top soil been spread evenly						Noxious weeds removed or sprayed				✓		Date of Backfill End:					
Has all non-native gravel been buried or removed						Invasive weeds removed or sprayed				✓		Yards Hauled Out:					
Has pit liner been removed						Contouring complete				✓		Impacted Soil Hauled To:					
Has all trash been removed						Top soil spread				✓		Yards Hauled In:					
Have all weeds been removed						Diversion clean and functional				✓		Fresh Soil Hauled In From:					
Teardrop allows vehicle access to all facilities						Silt trap clean and functional				✓		Approval to backfill					
Drainage ditches allow adequate run off						Cattle guard / gates removed				✓		Back fill mechanically compacted					
All non-traffic areas disked properly						Cellar / mouse hole covered				✓		Facilities reset					
All non-traffic areas seeded						Erosion under control				✓		Trash and debris removed					
Seeded areas have been mulched						Location properly ripped				✓		Close Out Completed					
Noxious weeds have been removed or sprayed						Location properly disked				✓		Soil Removal Sundry Ready to be Filed					
Invasive weeds have been removed or sprayed						Location seeded				✓							
Barriers set to deter traffic						Photo transect installed				✓							
Silt traps are functional						Access road properly closed				✓							
Culverts are functional						Public use controlled				✓							
Upper diversion is functional						Barriers in place				✓							
Erosion under control						Grazing controlled				✓							
Photo transect installed						P&A marker installed & legible				✓							
Have wellhead cages and jersey barriers been removed						Well sign removed				✓							
Have reclamation pictures been taken						Growth at least 70%				✓							
Growth at least 70%						Trash and debris removed from location				✓							
Agency Inspection Date:						Final reclamation photos taken				✓							
Sundry is ready to file						Agency Inspection Date:				✓							
FAN Ready to be filed										✓							
Comments:			Comments:						Comments:								
			POST FINAL INSPECTION														