

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS. DIV DIST. 3

NOV 13 2017

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM101058

6. If Indian, Allottee or Tribe Name
EASTERN NAVAJO

7. Unit or CA Agreement Name and No.
NMNM133481X

8. Lease Name and Well No.
PINON UNIT 306H

9. API Well No.
30-045-35638-00-X1

10. Field and Pool, or Exploratory
PINON UNIT HZ

11. Sec., T., R., M., or Block and Survey
or Area Sec 16 T24N R10W Mer NMP

12. County or Parish
SAN JUAN

13. State
NM

17. Elevations (DF, KB, RT, GL)*
6746 KB

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator
JUNIPER RESRC EXPLRN CO LLC E-Mail: amanda.palmer@jnpresources.com

Contact: AMANDA PALMER

3. Address 3624 OAK LAWN AVE STE 222
DALLAS, TX 75219

3a. Phone No. (include area code)
Ph: 214-443-0001

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface Sec 16 T24N R10W Mer NMP
SWSW 1277FSL 318FWL
At top prod interval reported below Sec 16 T24N R10W Mer NMP
NWSW 1875FSL 1030FWL
At total depth Sec 21 T24N R10W Mer NMP
SENE 2225FNL 0325FEL

14. Date Spudded
05/09/2017

15. Date T.D. Reached
06/04/2017

16. Date Completed
☐ D & A ☐ Ready to Prod.
10/11/2017

18. Total Depth: MD 12570
TVD 4673

19. Plug Back T.D.: MD
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
6746 KB

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	324	330	1050		0	
8.750	7.000 J-55	23.0	0	5132	5200	795		0	
6.125	4.500 P-110	11.6	4444	12034					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GALLUP			10294 TO 11892	0.350	192	OPEN
B) MANCOS	10294	11892				
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10294 TO 11892	PLEASE SEE COMPLETION SUNDRY DATED 11/6/17

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #394099 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
NACIMIENTO	0	487		NACIMIENTO	0
OJO ALAMO	487	632		OJO ALAMO	487
KIRTLAND	632	1074		KIRTLAND	632
FRUITLAND	1074	1322		FRUITLAND	1074
PICTURED CLIFFS	1322	1466		PICTURED CLIFFS	1322
LEWIS SHALE	1466	2020		LEWIS SHALE	1466
MENEFEE	2807	3776		CLIFFHOUSE	2020
				MENEFEE	2807

32. Additional remarks (include plugging procedure):

Point Lookout 3776' 3944'
 Mancos 3944' 4904'
 Tootito 4904' 4976'

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #394099 Verified by the BLM Well Information System.
For JUNIPER RESRC EXPLRN CO LLC, sent to the Farmington
Committed to AFMSS for processing by JACK SAVAGE on 11/08/2017 (18JWS0045SE)

Name (please print) JUSTIN DAVIS

Title VP OPERATIONS

Signature (Electronic Submission)

Date 11/06/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****