

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM101058

6. If Indian, Allottee or Tribe Name  
EASTERN NAVAJO

7. If Unit or CA/Agreement, Name and/or No.  
NMNM133481X

8. Well Name and No.  
PINON UNIT 306H

9. API Well No.  
30-045-35638-00-X1

10. Field and Pool or Exploratory Area  
PINON UNIT HZ

11. County or Parish, State  
SAN JUAN COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator JUNIPER RESRC EXPLRN CO LLC Contact: AMANDA PALMER  
E-Mail: amanda.palmer@jnpresources.com

3a. Address 3624 OAK LAWN AVE STE 222 DALLAS, TX 75219  
3b. Phone No. (include area code) Ph: 214-443-0001

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 16 T24N R10W SWSW 1277FSL 318FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Hydraulic Fracture
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see attachment for completion summary

OIL CONS. DIV DIST. 3

NOV 1 8 2017

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #394100 verified by the BLM Well Information System  
 For JUNIPER RESRC EXPLRN CO LLC, sent to the Farmington  
 Committed to AFMSS for processing by JACK SAVAGE on 11/08/2017 (18JWS0046SE)**

Name (Printed/Typed) JUSTIN DAVIS Title VP OPERATIONS

Signature (Electronic Submission) Date 11/06/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** JACK SAVAGE Title PETROLEUM ENGINEER Date 11/08/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOCDAV

File New well C-104 prior to production. 2

Note – clean out and Stage 1 Perf's included on Production Casing Sundry

**7-16-17** - MIRU WL and frac crews. Frac'd Mancos Stage 1 w/ 200,000 lbs PSA sand  
Set flow-thru plug @ 11,711' MD, Perf'd Mancos Stage 2, 11,530-11,686', 24 holes, 0.35". Frac'd Stg 2 w/ 321,000 lbs PSA sand. Set  
flow-thru plug @ 11,505' MD, Perf'd Mancos Stage 3, 11,324-11,480', 24 holes, 0.35".

**7-17-17** – Frac'd Stg 3 w/ 202,000 lbs PSA sand. Screened out. MIRU WS rig to clean out.

**7-18 thru 7-19-17** – Cleaned out sand to PBD. Set flow-thru plug @ 11,299' MD, Perf'd Mancos Stg 4, 11,118-11,271', 32 holes,  
0.35".

**7-20-17** – Frac'd Stg 4 w/ 264,000 lbs PSA sand. Screened out. Flowed well back.  
Set flow-thru plug @ 11,093' MD, Perf'd Mancos Stg 5, 10,912-11,065', 24 holes, 0.35". Frac'd Stg 5 w/ 183,000 lbs PSA sand

**7-21-17** –

Set flow-thru plug @ 10,887' MD. Perf'd Mancos Stg 6, 10,706-10,862', 24 holes, 0.35". Frac'd Stg 6 w/ 114,000 lbs PSA sand  
Set flow-thru plug @ 10,681' MD. Perf'd Mancos Stg 7, 10,500-10,656', 24 holes, 0.35". Frac'd Stg 7 w/ 207,000 lbs PSA sand  
Set flow-thru plug @ 10,475' MD. Perf'd Mancos Stg 8, 10,294-10,450', 24 holes, 0.35". Frac'd Stg 8 w/ 227,000 lbs PSA sand

Attempted to set plug for Stg 9 and tools became stuck. Worked free and POH. Suspended frac operation for further design  
evaluation to avoid future screen-outs and place more proppant.

**\*\*Note – all sand is 20/40\*\***

**7-22 thru 8-16-17** – Flowed well back to tanks through test equipment to recover frac load.

**8-17-17** – MIRU WS rig. ND frac stack, NU and test BOP. TIH w/ 2 3/8" production tubing, packer and GLV's. Land tubing as follows:  
EOT @ 5153' MD, 4 1/2" AS1X pkr @ 4409' w/ on/off tool, 134 jts 2 3/8", 4.7#, J-55 tbg to surface w/ GLV's @ 4369' (SO), 3944',  
3488', 3032', 2479', 1830', 1083' (all MD). ND BOP, NU production tree. SWI and RDMO all equipment. Prep for production.

**10-5 thru 10-11-17** – Well not producing. MIRU WS rig and TOH w/ production string and packer. MIRU CT unit. Attempt to clean  
out to TD. Unable to pass 10,508'. POH & RDMO CT. MIRU WS rig. TIH w/ mill and works-string and attempt to drill out plugs to  
TD. Cleaned out to 10,515'. Unable to drill any further. TOH & RDMO WS rig. SWI and suspend operations pending further  
evaluation.