

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO.  
 300-045-35773

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.  
 V-8294-2

7. Lease Name or Unit Agreement Name  
 Sunflower Unit

8. Well Number  
 1

9. OGRID Number  
 006515

10. Pool name or Wildcat  
 Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

OIL CONS. DIV DIST. 3

2. Name of Operator  
 Dugan Production Corp.

NOV 27 2017

3. Address of Operator  
 PO Box 420, Farmington, NM 87499-0420

4. Well Location  
 Unit Letter I : 1654 feet from the South line and 850 feet from the East line  
 Section 2 Township 24N Range 13W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 6297' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A
- OTHER: Surface casing

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Sundry notice correcting API# (correcting sundry submitted 11/3/17)

Drill to 140' RKB on 10/27/17. Ran 3 jts 8-5/8" 24# J-55 csg to 126.35', float collar @ 84.25'. Cement w/110 sacks, 129.1 cu ft (23.1 bbls, 1.174 cu ft/sk, 15.8#, 5.24 gal/sack - 13.1 bbl mix water) Halliburton Halcem cement system (Class G cement) w/2% CaCl2 @ 3.0 bbl/min. Displaced w/6.2 bbls water. Circulated 10 bbls cement to surface. NU BOP. Pressure test blind rams & casing to 800 psi for 30 mins, held ok. Pressure test pipe rams to 800 psi for 30 mins, held ok; low test 250 psi for 10 mins, held. Pressure test choke manifold, kill line, TIW valve to 800 psi for 30 mins, held; low test to 250 psi, held.

Spud Date: 10/27/17

Rig Release Date:  

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Ina M. Feil* TITLE Vice-President, Land & Exploration DATE 11/20/17

Type or print name Kurt Fagrelius E-mail address: kfagrelius@duganproduction.com PHONE: 505-325-1821

APPROVED BY: *Monika Kuehling* TITLE Deputy Oil & Gas Inspector, District #3 DATE 12-4-17

Conditions of Approval (if any): AV

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <del>300-045-35745</del> <b>30-045-35773</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-8294-1
7. Lease Name or Unit Agreement Name Sunflower Unit
8. Well Number 1
9. OGRID Number 006515
10. Pool name or Wildcat Basin Fruitland Coal
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6297' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Dugan Production Corp.

3. Address of Operator  
PO Box 420, Farmington, NM 87499-0420

4. Well Location  
 Unit Letter I : 1654 feet from the South line and 850 feet from the East line  
 Section 2 Township 24N Range 13W NMPM San Juan County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Spud, surface casing <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drill to 140' RKB on 10/27/17. Ran 3 jts 8-5/8" 24# J-55 csg to 126.35', float collar @ 84.25'. Cement w/110 sacks, 129.1 cu ft (23.1 bbls, 1.174 cu ft/sk, 15.8#, 5.24 gal/sack - 13.1 bbl mix water) Halliburton Halcem cement system (Class G cement) w/2% CaCl2 @ 3.0 bbl/min. Displaced w/6.2 bbls water. Circulated 10 bbls cement to surface. NU BOP. Pressure test blind rams & casing to 800 psi for 30 mins, held ok. Pressure test pipe rams to 800 psi for 30 mins, held ok; low test 250 psi for 10 mins, held. Pressure test choke manifold, kill line, TIW valve to 800 psi for 30 mins, held; low test to 250 psi, held.

OIL CONS. DIV DIST. 3  
 NOV 06 2017

Incorrect API file revised report

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kurt Fagrelus TITLE Vice-President, Land & Exploration DATE 11/3/17

Type or print name Kurt Fagrelus E-mail address: kfagrelus@duganproduction.com PHONE: 505-325-1821

**For State Use Only**

APPROVED BY: Bob Bell TITLE DEPUTY OIL & GAS INSPECTOR DATE 11/20/17  
 Conditions of Approval (if any): AV **DISTRICT #3**