

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM03358

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NEBU 604 COM 2H

9. API Well No.
30-045-35794-00-X1

10. Field and Pool or Exploratory Area
BASIN MANCOS

11. County or Parish, State
SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BP AMERICA PRODUCTION CO
Contact: TOYA COLVIN
E-Mail: Toya.Colvin@bp.com

3a. Address
PO BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)
Ph: 281.892.5369

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 13 T31N R7W SWNW 1891FNL 594FWL
36.901585 N Lat, 107.529243 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

MLC

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see the attached surface casing report for the subject well.

OIL CONS. DIV DIST. 3

NOV 27 2017

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NOV 27 2017

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #394485 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 11/20/2017 (18JWS0028SE)

Name (Printed/Typed) TOYA COLVIN Title REGULATORY ANALYST

Signature (Electronic Submission) Date 11/09/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** JACK SAVAGE
Title PETROLEUM ENGINEER Date 11/20/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

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DRILLING OPS Report for the NEBU 604 Com 2H

October- November 2017

10/31/2017- MIRU P/U PDC WITH MUD MOTOR, AND TIH AND DRILL CEMENT AND WIPER PLUG. DRILL 17 1/2" SURFACE HOLE FROM 128' TO TD AT 1.034' MD

11/01/2017- CIRCULATE AND CONDITION FOR CASING RUN. POOH AND L/D BHA. RUN CASING AND CEMENT WITH HES, RIH W/ 13-3/8" 54# J-55 BTC CASING TO TD @ 1029'. CEMENT 13 3/8" CSG AS FOLLOWS:

TEST LINES TO 2650 PSI. TEST GOOD

- PUMP 10 BBLS FRESH WATER SPACER
- PUMP 117 BBLS 12.3 PPG CLASS G LEAD YIELD 2.43 FT³/SK CEMENT (270 SKS)
- PUMP 131 BBLS 13.5 PPG CLASS G TAIL 1.86 FT³/SK CEMENT (395 SKS)
- DROP PLUG AND DISPLACE WITH 153 BBLS FRESH WATER
- 370 PSI FINAL CIRC PRESSURE BUMP PLUG 900 TO PSI
- HELD PRESSURE 3 MIN. CHECK FLOAT. FLOAT HOLDING
- RETURNED .75 BBLS BACK TO TRUCK
- FULL RETURNS WITH 90 BBLS CEMENT TO SURFACE

CENTER CASING AND SET 13 3/8" SLIPS, ROUGH CUT CASING AT GROUND LEVEL LAY OUT, MOVE TO THE NEBU 604 COM 3H. ✓

