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30-043-21286

AUG 31 2017

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Bureau of Land ManagementFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
N0G13121809

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.
NMNM135217A

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other

OIL CONS. DIV DIST. 3

8. Well Name and No.

N ESCAVADA UNIT #328H

2. Name of Operator

WPX Energy Production, LLC

9. API Well No.

30-043-21286

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1816

10. Field and Pool or Exploratory Area
ESCAVADA N, MANCOS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1918' FSL & 1267' FEL SEC 10 22N 7W

BHL: 1165' FNL & 2305' FWL SEC 14 22N 7W

11. Country or Parish, State
Sandoval, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<input checked="" type="checkbox"/> Completion
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

8/4/17- MIRU. PSI Test 4-1/2" Casing @ 6,500#s for 30 Min GOOD TEST

MIRU Halliburton / Basin Wireline. Pressure test lines to 9,250 psi, Bleed off pressure and open well. Pressure up to 6,000psi Held for 2 min, walked up to 6,500psi held for 2 min, continuly bumping up to 7,000psi Rsi opened @ 7,510 psi dropped to 2,960 psi Swapped to acid 35 bbl, Swapped to water flushed with 150 Bbl water.

RDMO Halliburton

Perf MC 1st stage, 10924'-10928' RSI TOOL with 8, 0.35" holes.**8/5/17-8/6/17-** Wait on frac

ACCEPTED FOR RECORD

SEP 01 2017

FARMINGTON FIELD OFFICE
BY: 

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lacey Granillo

Title Permit Tech III

Signature

Date 8/31/17

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 

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N ESCAVADA UNIT #328H

8/7/17- PSI Test All Lines Up To 9350Lbs, Test Good

Frac MC 1st stage 10924'-10928' - 8, 0.35" holes, 1st stage with 54400 # 20/40 PSA Sand

8/8/17-Perf 2nd stage 10718'-10877'-with 20, 0.35" holes. Frac MC 2nd stage with 205200#, 20/40 PSA Sand

8/9/17-8/10/17-wait on other wells on the pad

8/11/17-Perf 3rd stage 10508'-10667'- with 20, 0.35" holes. Frac MC 3rd stage with 206500#, 20/40 PSA Sand

Perf 4th stage 10298'-10457'- with 20, 0.35" holes. Frac MC 4th stage with 204700#, 20/40 PSA Sand

Perf 5th stage 10088'-10247'-with 20, 0.35" holes. Frac MC 5th stage with 204500#, 20/40 PSA Sand

Perf 6th stage 9878'-10037'- with 20, 0.35" holes. Frac MC 6th stage with 205800#, 20/40 PSA Sand

8/12/17-Perf 7th stage 9668'-9827'- with 20, 0.35" holes. Frac MC 7th stage with 206400#, 20/40 PSA Sand

Perf 8th stage 9458'-9617'- with 20, 0.35" holes. Frac MC 8th stage with 205700#, 20/40 PSA Sand

Perf 9th stage 9248'-9407'- with 20, 0.35" holes. Frac MC 9th stage with 204100#, 20/40 PSA Sand

Perf 10th stage 9038'-9197'- with 20, 0.35" holes. Frac MC 10th stage with 206500#, 20/40 PSA Sand

8/13/17-Perf 11th stage 8828'-8983'- with 20, 0.35" holes. Frac MC 11th stage with 204600#, 20/40 PSA Sand

Perf 12th stage 8618'-8777'- with 20, 0.35" holes. Frac MC 12th stage with 204200#, 20/40 PSA Sand

Perf 13th stage 8404'-8566'- with 20, 0.35" holes. Frac MC 13th stage with 207500#, 20/40 PSA Sand

Perf 14th stage 8190'-8352'- with 20, 0.35" holes. Frac MC 14th stage with 204500#, 20/40 PSA Sand

8/14/17-Perf 15th stage 7983'-8138'- with 20, 0.35" holes. Frac MC 15th stage with 205100#, 20/40 PSA Sand

Perf 16th stage 7762'-7924'- with 20, 0.35" holes. Frac MC 16th stage with 205300#, 20/40 PSA Sand

Perf 17th stage 7548'-7707'- with 20, 0.35" holes. Frac MC 17th stage with 205100#, 20/40 PSA Sand

Perf 18th stage 7334'-7496'- with 20, 0.35" holes. Frac MC 18th stage with 204100#, 20/40 PSA Sand

8/15/17-Perf 19th stage 7120'-7282'- with 20, 0.35" holes. Frac MC 19th stage with 204400#, 20/40 PSA Sand

Perf 20th stage 6906'-7067'- with 20, 0.35" holes. Frac MC 20th stage with 205300#, 20/40 PSA Sand

Perf 21st stage 6695'-6854'- with 20, 0.35" holes. Frac MC 21st stage with 205500#, 20/40 PSA Sand

8/16/17-Perf 22nd stage 6478'-6640'- with 20, 0.35" holes. Frac MC 22nd stage with 206200#, 20/40 PSA Sand

Perf 23rd stage 6264'-6426'- with 20, 0.35" holes. Frac MC 23rd stage with 204700#, 20/40 PSA Sand

Perf 24th stage 6050'-6212'- with 20, 0.35" holes. Frac MC 24th stage with 205000#, 20/40 PSA Sand

8/17/17-Perf 25th stage 5836'-5998'- with 20, 0.35" holes. Frac MC 25th stage with 206800#, 20/40 PSA Sand

Set Kill plug @ 5780'

8/18/17-RDMO Halliburton and Basin Wireline

8/19/17-MIRU- RIH to start kill plug

8/20/17-8/21/17-Continue to DO kill plug @ 5780'. DO Frac plugs. RIH CO to RSI

8/22/17- Pull tie back. RIH Gas lift system. Landed @ 5564'. 9 Jnts of 2 3/8" 4.7# j-55, 178 Jnts of 2 7/8" 6.5# J-55. Packer set @ 5338', 9 Gas Lift Valves

8/25/17- Gas & Oil Delivery

Choke Size= 64/64", Tbg Prsr=471, Csg Prsr= 63 psi, Sep Prsr= 261 psi, Sep Temp= 77 degrees F, Flow Line Temp= na degrees F, Flow Rate= 2194 mcf/d, 24hr Fluid Avg= 43.71 bph, 24hr Wtr= 361 bbls, 24hr Wtr Avg= 15.04 ph, Total Wtr Accum= 3258 bbls, 24hr Oil= 688 bbls, 24hr Oil Avg= 28.67 bph, 24hr Fluid= 1049 bbls