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Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Oil Conservation and Management

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
N0G13121793
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
NMNM135217A

2. Name of Operator
WPX Energy Production, LLC

8. Well Name and No.
N Escavada Unit 331H

3a. Address
PO Box 640 Aztec, NM 87410

9. API Well No.
30-043-21298

3b. Phone No. (include area code)
505-333-1816

10. Field and Pool or Exploratory Area
Escavada N; Mancos

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SHL: 1594' FSL & 192' FWL, Sec 10, T22N, R7W Unit: L
BHL: 2325' FNL & 1652' FEL, Sec 15 T22N, R7W Unit: G**

11. Country or Parish, State
Sandoval, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other Final
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<input type="checkbox"/> Casing
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

AK

DEC 04 2017
OIL CONS. DIV. DIST. 3

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DEC 04 2017

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

11/13/17- MIRU- "Psi Test 7", Test High 2,000 Psi for 30 Min- good test

11/14/17-Drilling ahead 6-1/8" lateral. TD 6-1/8" lateral @ 11025' (TVD 4915').

11/15/17-Ran 125jts & 2 pup jts of 4 1/2", 11.6#, P-110, LT&C, CSG set @ 11020', LC @ 10973', RSI @ 10948' TOL @ 5454'.

RU Halliburton to cmt. Pressure tested Lines to 5,000. Pumped Flush Water @ 8.3# w/ 10bbbs, followed by Tuned Spacer @ 11.5# w/ 40bbbs, followed by Primary Cmt @ 13.3# w/ 128bbbs / 530sx of ExtendaCem, followed by Displacement Total of 142bbbs w/ 40bbbs MMCR, 62bbbs of 2% KCL, 20bbbs of H2O. Landed plug @ 1800psi & bumped to 3000psi & Held 5min. Floats Held w/ 1.5bbbs back on Bleed off. Plug Landed @ 11:43 on 11/15/2017. Set ZXP Pack off w/ 50K. Pulled off and Psi tested packer seals - Good Test. Stung out of Liner Hanger. Circ Out 31 Bbl good cmt to surface.

Run Tie-back string w/ 123jts & 3 pups of 4 1/2", 11.6#, P-110, LT&C Landed @ 5454', on mandrel w/ 35K & 30K on seal assembly. Pressure Tested tie-back on backside @ 2,000psi for 30 min - Good test. Recorded on Antelope services chart. & secure well. Rig Released @ 23:59 11/15/2017.

Will report 4-1/2" pressure test on completion paper work.

ACCEPTED FOR RECORD
NOV 28 2017
FARMINGTON FIELD OFFICE
BY: [Signature]

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Marie E. Florez

Title Permit Tech

Signature

[Signature of Marie E. Florez]

Date 11/27/17

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.