

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised April 3, 2017  1. WELL API NO. <b>30-043-21308</b> 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. <b>V092291</b>
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<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>
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4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER 8. Name of Operator <b>WPX Energy Production, LLC.</b> 10. Address of Operator <b>PO Box 640 Aztec NM 87410</b> 12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Location</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td><b>Surface:</b></td> <td>D</td> <td>36</td> <td>22N</td> <td>7W</td> <td></td> <td>725'</td> <td>N</td> <td>311'</td> <td>W</td> <td>Sandoval</td> </tr> <tr> <td><b>BH:</b></td> <td>D</td> <td>36</td> <td>22N</td> <td>7W</td> <td></td> <td>1321'</td> <td>N</td> <td>1287'</td> <td>W</td> <td>Sandoval</td> </tr> </table> 13. Date Spudded 6/1/17 14. Date T.D. Reached 6/30/17 15. Date Rig Released 7/1/17 16. Date Completed (Ready to Produce) 9/8/17 17. Elevations (DF and RKB, RT, GR, etc.) 6942' 18. Total Measured Depth of Well 6435' 19. Plug Back Measured Depth 6384' 20. Was Directional Survey Made? Yes 21. Type Electric and Other Logs Run  22. Producing Interval(s), of this completion - Top, Bottom, Name <b>WC 22N7W36; Gallup(O) 5335'-6359'</b>	Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	<b>Surface:</b>	D	36	22N	7W		725'	N	311'	W	Sandoval	<b>BH:</b>	D	36	22N	7W		1321'	N	1287'	W	Sandoval	5. Lease Name or Unit Agreement Name  6. Well Number: <b>STATE 2207-36D 193H</b>  9. OGRID 120782  11. Pool name or Wildcat <b>WC 22N7W36; Gallup(O)</b>
Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																								
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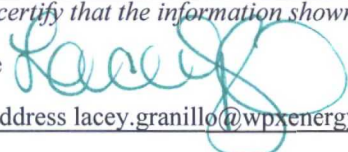
23. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
9-5/8"	36#, J-55	339' MD	12-1/4"	101sx - surface	10 BBLs	
7"	23#, J-55	5320' MD	8-3/4"	885 sx - surface	78 BBLs	
4-1/2"	11.6#, P-110	6433' MD	6-1/8"	125 sx- TOL@ 5162'	15 BBLs	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	5162'				2-7/8", 6.5#, L-80	5173'	

26. Perforation record (interval, size, and number) 5335'-6359', w/ 35" diameter- 4 spf total of 108 holes.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5335'-5490'</td> <td>GL 6<sup>th</sup> stage with 201850#, 20/40 PSA Sand</td> </tr> <tr> <td>5539'-5694'</td> <td>GL 5<sup>th</sup> stage with 201390#, 20/40 PSA Sand</td> </tr> <tr> <td>5743'-5898'</td> <td>GL 4<sup>th</sup> stage with 196500#, 20/40 PSA Sand</td> </tr> <tr> <td>5947'-6102'</td> <td>GL 3<sup>rd</sup> stage with 204900#, 20/40 PSA Sand</td> </tr> <tr> <td>6151'-6305'</td> <td>GL 2<sup>nd</sup> stage with 204500#, 20/40 PSA Sand</td> </tr> <tr> <td>6355'-6359'</td> <td>1<sup>st</sup> stage with 66320 # 20/40 PSA Sand</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5335'-5490'	GL 6 <sup>th</sup> stage with 201850#, 20/40 PSA Sand	5539'-5694'	GL 5 <sup>th</sup> stage with 201390#, 20/40 PSA Sand	5743'-5898'	GL 4 <sup>th</sup> stage with 196500#, 20/40 PSA Sand	5947'-6102'	GL 3 <sup>rd</sup> stage with 204900#, 20/40 PSA Sand	6151'-6305'	GL 2 <sup>nd</sup> stage with 204500#, 20/40 PSA Sand	6355'-6359'	1 <sup>st</sup> stage with 66320 # 20/40 PSA Sand
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28. PRODUCTION							
Date First Production 9/1/17		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) PR	
Date of Test 9/1/17	Hours Tested 24 hr	Choke Size 48/64"	Prod'n For Test Period	Oil - Bbl 366	Gas - MCF 438	Water - Bbl. 404	Gas - Oil Ratio
Flow Tubing Press. 320	Casing Pressure 796	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By	

31. List Attachments	
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		33. Rig Release Date:	
34. If an on-site burial was used at the well, report the exact location of the on-site burial:			
Latitude		Longitude	
NAD83			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Lacey Granillo	Title Permit Tech III	Date 9/25/17
E-mail Address lacey.granillo@wpenergy.com			

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy_____	T. Canyon_____	T. Ojo Alamo 642'	T. Penn A"_____
T. Salt_____	T. Strawn_____	T. Kirtland 894'	T. Penn. "B"_____
B. Salt_____	T. Atoka_____	T. Fruitland_____	T. Penn. "C"_____
T. Yates_____	T. Miss_____	T. Pictured Cliffs 1262 Lewis 1396 Chacra 1664	T. Penn. "D"_____
T. 7 Rivers_____	T. Devonian_____	T. Cliff House 2797	T. Leadville_____
T. Queen_____	T. Silurian_____	T. Menefee 2838	T. Madison_____
T. Grayburg_____	T. Montoya_____	T. Point Lookout 3733	T. Elbert_____
T. San Andres_____	T. Simpson_____	T. Mancos 3880	T. McCracken_____
T. Glorieta_____	T. McKee_____	T. Gallup 4212	T. Ignacio Otzte_____
T. Paddock_____	T. Ellenburger_____	Base Greenhorn	T. Granite_____
T. Blinbry_____	T. Gr. Wash_____	T. Dakota_____	
T. Tubb_____	T. Delaware Sand_____	T. Morrison_____	
T. Drinkard_____	T. Bone Springs_____	T. Todilto_____	
T. Abo_____	T. _____	T. Entrada_____	
T. Wolfcamp_____	T. _____	T. Wingate_____	
T. Penn_____	T. _____	T. Chinle_____	
T. Cisco (Bough C)_____	T. _____	T. Permian_____	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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