

Sub: Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-043-21308
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V092291
7. Lease Name or Unit Agreement Name State 2207 36D
8. Well Number 193H
9. OGRID Number 120782
10. Pool name or Wildcat WC 22N7W36; Gallup(O)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **OIL CONS. DIV DIST. 3**

2. Name of Operator
WPX Energy Production, LLC

3. Address of Operator
PO Box 640 Aztec, NM 87410

4. Well Location
 Unit Letter **D** : **725'** feet from the **FNL** line and **311'** feet from the **FWL** line
 Section **36** Township **22N** Range **7W** NMPM County **Sandoval, NM**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6942'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Tubing Depth Change <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/19/17-MIRU. CNJ load out equipment, road rig & equipment to location. TOO H, w/ rods, pony rods, guided rods, & plunger rod w/ plunger. Change over to tbg equipment. SIW. SDFN.
10/20/17-NDNU. Pumped 60bbbls of produced water down casing. ND B-1 adapter, pulled tubing hanger and continue to TOO H, w/ 151jts of 2 7/8" 6.5# L-80 tubing. SIW. SDFN.
10/21/17 - NDNU. Landed well @ 5082' Ran 151jts of 2 7/8" tubing w/ bull plug, 7" TAC @ 4612', SN @ 4876', Gas separator w/ vortex sand shield @ 4950'. NU B-1 Adapter & pumping T. Pumped 30bbbls to flush tubing. TIH, w/ plunger and rods. Pressure tested tubing to 630# for 10min w/ no leak off - Good test. RDMO.

Spud Date: Rig Release Date:

Sundry Held w/ confidential completion packet

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Marie E. Florez* TITLE Permit Tech DATE 10/23/17

Type or print name Marie E. Florez E-mail address: marie.jaramillo@wpenergy.com PHONE:

For State Use Only
 APPROVED BY: *Monica...* TITLE Deputy Oil & Gas Inspector, District #3 DATE DEC 11 2017
 Conditions of Approval (if any): AV

State 2207 36D 193H
API # 30-043-21308



Location				Spud Date: 6/1/2017	Elevation: 6942' GR
SHL: 725' FNL	311' FWL	Sec: 36	Twncshp: 22N Rge: 7W	Lat: 36.100619	Completion: 9/7/2017
BHL: 1321' FNL	1287' FWL	Sec: 36	Twncshp: 22N Rge: 7W	Long: -107.535935	Pool Name: WC 22N7W36; Gallup (O)
					County Sandoval
					KB 21'

	MD	TVD
Ojo Alamo	642	642
Kirtland	894	892
Pictured Cliffs	1262	1251
Lewis	1396	1382
Chacra	1664	1640
Cliffhouse	2797	2730
Menefee	2838	2769
Pt. Lookout	3733	3642
Mancos	3880	3787
Gallup	4212	4119

Tubing :Landed @ 5082' w/151jts of 2- 7/8" tbg 6.5# J-55 w/ rods & plunger.

Tubing	Depth
2- 7/8" X 7- 1/16 tbg hanger	22'
140jts 2-7/8" tbg	4608'
7" TAC w/ 45k shear	4611'
7jts 2-7/8" tbg	4840'
2-7/8" pup jt	4842'
tbg pump barrel	4875'
Seat Nipple	4876'
2-san screens	4924'
gas separator w/ vortex san shield	4950'
4jts 2-7/8" tbg	5081'
2-7/8" bull plug	5082'

